NEW EXICO OIL CONSERVATION COMMESION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Perforations 16958 - 1716' w/L Jet per ft Open Hole						(Place)	-	 	(Date)
Company or Operator) Sec. 12. T. 188 R. 268 NMPM., Atoka Please indicate location: D C B A PRODUCING INTERVAL Perforations Open Hole OIL WELL TEST Natural Prod. Test: None load oil used): 98 bbls.oil, bbls water in hrs, min. Size load oil used): 98 bbls.oil, 24 bbls water in 24 hrs, 0 min. Size Method of Testing (pitot, back pressure, etc.): Sure Feet Sax Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment Sire Feet Sax Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Choke Size Method of Testing Method of Testing: Choke Size Method of Testing Method of Testing Method of Testing Met	E ARE H	EREBY R	EQUESTI:	ng an allov Exas hi g	wable for A gins Unit #:	Well KNOWN	AS: . in.	SW ,	. 38 .
Please indicate location: County Date Spudded 12-8-57 Date Drilling Completed 1787 PETD 1779 PETD	(Cor	mpany or Op	erator)		(Lease)				
Please indicate location: Please indicate location: Elevation G. 3292! Total Depth 1787! PBTD 1779!			12	, т. 183	, R. 265	NMPM., Atok			Pc
Please indicate location: D C B A PRODUCING INTERVAL Perforations 16958 - 1716' w/L Jet per ft Depth Casing Shoe 1767' Tubing OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Siz Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): 98 bbls.oil, 24 bbls water in 24 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 500 gal mul said 10 900 gal ref. erude w/1.5% ad par Casing Classing Classi	Unit In			County Date	Spudded 12-	8-57 Dat	o Drilling C	capleted De	e, 29, 19
Top Oil/Gas Pay 1695' Name of Prod. Form. J. D. Hemilton PRODUCING INTERVAL - Perforations 16958 - 1716' w/L Jet per ft Open Hole Depth Casing Snoe 1787' Tubing 1650' OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil used): 98 bbls.oil, 2k bbls water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size load oil water in 2k hrs, 0 min. Size				Elevation_	32921	Total Depth	1787'	РВТО	1779'
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