

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bin "B" Royalty, Texas Jan. 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

STANDARD OIL CO. OF TEXAS Higgins Unit #1, Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 12, T. 18S, R. 26E, NMPM, Atoka Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	<u>O</u> <u>920</u>	<u>P</u> <u>2310</u>

County. Date Spudded 12-8-57 Date Drilling Completed Dec. 29, 1957
Elevation GL 3292' Total Depth 1787' PBD 1779'

Top Oil/Gas Pay 1695' Name of Prod. Form. J. D. Hamilton

PRODUCING INTERVAL -

Perforations 16958 - 1716' w/4 Jet per ft
Open Hole _____ Depth _____ Casing Shoe 1787' Depth _____ Tubing 1650'

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 24 bbls water in 24 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>950'</u>	<u>740 sxs</u>
<u>5-1/2"</u>	<u>1787'</u>	<u>200sxs</u>
<u>2"</u>	<u>1650'</u>	<u>Not cemented</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid, 10,000 gal ref. crude w/1.5# sd per gal.

Casing _____ Tubing _____ Date first new _____
Press. 370 Press. 160 oil run to tanks 1-4-58

Oil Transporter Malco Refineries, Artesia, New Mexico

Gas Transporter none

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 23 1958, 19. STANDARD OIL COMPANY OF TEXAS
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: Petroleum Engineer

Title MIL ANN GAS INSPECTOR Send Communications regarding well to:

Name: STANDARD OIL COMPANY OF TEXAS

Address: BIN "B", ROYALTY, TEXAS

OIL CONSERVATION COMMISSION		
AT DISTRICT OFFICE		
No. Cases	2	
	4	
Operator	1	
Santa Fe		
Proration		
State Law		
U. S. G. L.		
Transport		
File	1	✓