DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Operator	AUTHORIZATION TO 1 RECEIVED DEC 2 9 1972	L CONSERVATION CO. SSION ST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
Reason(s) for filing (Check prope New Weil Recompletion Change in Ownership	Odessa, Texas 79760 Change in Transporter of: Oil Dry Casinghead Gas Cor	Other (Please explain) Gas Change of 10	ocation of tanks.
If change of ownership give nat and address of previous owner			
Lease Name Atoka San Andres Unit Location Unit Letter 0	Well No. Pool Name, Including	State, Fede	ral or Fee Fee
Name of Authorized Transporter of Navajo Refining Composition Name of Authorized Transporter of Phillips Petroleum (If well produces oil or liquids, give location of tanks.	Dany, Pipe Line Division of Casinghead Gas a or Dry Gas	Address (Give address to which appr North Freeman Ave., Address (Give address to which appr Phillips Bldg., Odes Is gas actually connected? Yes	Oved copy of this form is to be sent) Artesia, New Mexico 8821 Oved copy of this form is to be sent) SSA, Texas 79760 her. 11-25-59
IV. COMPLETION DATA Designate Type of Compl	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc. Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periodions	TURING CASING A	ND CENENTING DECORD	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total values of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Commission have been complied	ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED 7	ATION COMMISSION 973 12 12 12 12 12 12 12 12 12 12 12 12 12

TITLE _

VI.

John R. Weisz 2-1-(Signature, District Clerk

(Title)

(Date)

December 27, 1972

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply