

		990					
2310	.						

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANDARD OIL COMPANY OF TEXAS
(Company or Operator)

Howard R. Stroup
(Lease)

Well No. 6, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. 18-S, R. 26-E, NMPM.
Atoka Pool, Eddy County.
Well is 990 feet from North line and 2310 feet from West line
of Section 11. If State Land the Oil and Gas Lease No. is - - -
Drilling Commenced January 21, 1957 Drilling was Completed February 3, 1957.
Name of Drilling Contractor Gaskle Drilling Company, Inc.
Address P. O. Box 2076, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3311 The information given is to be kept confidential until
- - -, 19- - -.

OIL SANDS OR ZONES

No. 1, from 1694 to 1708 No. 4, from - - - to - - -
No. 2, from 1740 to 1758 No. 5, from - - - to - - -
No. 3, from - - - to - - - No. 6, from - - - to - - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to - - - feet.
No. 2, from - - - to - - - feet.
No. 3, from - - - to - - - feet.
No. 4, from - - - to - - - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	1218.6	Float	None	None	Surface casing
5 1/2	14	New	1772.0	Float	None	1696-1706	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	1232	450	Pump and plug	8.0 lbs. per gal.	Hole full
6 3/4	5 1/2	1782	150	Pump and plug	8.8 lbs. per gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforations with 500 gallons of mud acid and fractured with 10,000 gallons
of crude and 15,000 pounds of sand.

Result of Production Stimulation Flow on 28/64 choke 79 bbls. oil and 17 bbls. water in 20 hours.
TP 10 psi, CP 200 psi.

Depth Cleaned Out 1776

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1783 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing. February 3, 1957

OIL WELL: The production during the first 24 hours was 154 barrels of liquid of which 89 % was
was oil; - - - % was emulsion; 11 % water; and - - - % was sediment. A.P.I.
Gravity 32.3

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres <u>296</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	10	10	Kelly bushing to ground level				
10	860	850	Sand and gravel				
860	1068	208	Dolomite				
1068	1254	186	Dolomite and sand				
1254	1321	67	Dolomite				
1321	1401	80	Dolomite and sand				
1401	1442	41	Dolomite and anhydrite				
1442	1567	125	Dolomite and sand				
1567	1783	216	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 18, 1957
(Date)
Company or Operator. STANDARD OIL COMPANY OF TEXAS Address. Bin "B", Royalty, Texas
Name. J. M. McMahan Position or Title. District Engineer