

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/-
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company		8. Farm or Lease Name H. R. Stroup
3. Address of Operator 3610 Avenue S - Snyder, Texas		9. Well No. 6
4. Location of Well UNIT LETTER C , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Atoka (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3311 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidize perforations 1696-1706 with 1000 gallons 20% HCL-FE acid.
2. Run packer and set at + 1630' with fiber glass epoxy tubing to surface.
3. Spot inhibited fresh water in 7" x 2" annulus and commence produced water injection down tubing into perfs 1696-1706.

Approx. date work to commence - April 6, 1967.

RECEIVED

MAR 23 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE 3-20-67

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE 3-20-67

CONDITIONS OF APPROVAL, IF ANY: