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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		8. Farm or Lease Name <b>Howard R. Stroup</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2310</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM THE <b>W</b> LINE, SECTION <b>11</b> TOWNSHIP <b>18-S</b> RANGE <b>26-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Atoka (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3330 DF</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 5:00 P.M. 2-19-65, drilled out bridge plug @ 2052', 2152', and 2430'. Deepened in 4-3/4" hole 2480' to total depth of 2900' with air. Conducted DST No. 1 2470'-2760', recovered 70' oil and 485' salt water. Ran logs at total depth 2900'. Spotted cement plug 2900'-1900'. After WOC 6 hours, tagged top of cement at 1992'. Released rotary rig 6:00 A.M. 2-27-65. Ran production tubing, rods and pump and placed back on production through original perfs 1713'-1734'.

CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965,  
FROM STANDARD OIL COMPANY OF TEXAS, A  
DIVISION OF CALIFORNIA OIL COMPANY,  
TO STANDARD OIL COMPANY OF TEXAS, A DIVISION  
OF CALIFORNIA OIL COMPANY.

RECEIVED

MAR 8 1965

O. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R. E. Rigby** *R. E. Rigby* TITLE **Lead Drilling Engineer** DATE **March 5, 1965**

APPROVED BY *[Signature]* TITLE **MANAGER** DATE **MAR 8 1965**

CONDITIONS OF APPROVAL, IF ANY: