

# Gulf Oil Exploration and Production Company

R. C. Anderson  
PRODUCTION MANAGER, HOBBS AREA

April 22, 1983

P. O. Box 670  
Hobbs, NM 88240

RECEIVED

APR 27 1983

O. C. D.  
ARTESIA, OFFICE

Department of Energy and Minerals  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Atoka San Andres Unit #103  
Unit E, Sec 11-T18S-R26E

Enclosed for filing with the Oil Conservation Division is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the Oil Conservation Division regarding this application should be directed to:

G. W. Williams  
Director-Gas Accounting  
Gulf Oil Corporation  
Southwest District  
P. O. Box 1150  
Midland, Texas 79702  
Phone (915) 685-4855

NGPA Category of gas and specific section under which this filing is made:  
Stripper Well Natural Gas

Section	108	Category Code	NA
By Operator:	Gulf Oil Corporation, P. O. Box 670, Hobbs, New Mexico 88240		
For Lease and Well No.	Atoka San Andres Unit #103		
Location:	2310' FNL & 990' FWL, Unit E, Sec 11-T18S-R26E, NMPM, Eddy, NM		
Completion Location:	1713'		
Field and Reservoir:	Atoka San Andres		
OCD District No.:	II	API #	30-015-00301

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed, stamped envelope.

Yours very truly,

*R. C. Anderson*  
R. C. ANDERSON

skc  
Att'd



A DIVISION OF GULF OIL CORPORATION

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

Form Approved  
OMB No. 1902-0038  
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: SPUD DATE: 12-6-56

\*1/ Tax and Price Based on 1000 BTU/CF

\*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian F. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

FERC-121 (8-82)

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 00301 -				5165
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		0 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1713-1992 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf Oil Corporation Name P. O. Box 1150 Street Midland TX 79702 City State Zip Code				007799 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Atoka San Andres Field Name Eddy NM County State				
(b) For OCS wells:	N/A Area Name Block Number  Date of Lease: N/A Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Atoka San Andres Unit #103				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Co.				014979
(b) Date of the contract:	9 9 0 1 6 8 Mo. Day Yr.				
(c) Estimated total annual production from the well:	0.5 Million Cubic Feet				
		(a) Base Price	(b) Tax *1/	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 4/83	S/MMBTU	— . — . — .	PERCENTAGE	OF PROCEEDS	— . — . — .
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 4/83	S/MMBTU	3 . 6 0 7	0 . 2 6 5	0 . 0 0 0	3 . 8 7 2
9.0 Person responsible for this application:	R. C. Anderson Name Signature 4-22-83 Date Application is Completed				
Agency Use Only Date Received by Juris. Agency Date Received by FERC	Area Prod Mgr Title (915) 685-4855 *2/ Phone Number				

FERC-121 (8-82)

\*Footnotes: See Remarks Section Page One