

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**STANDARD OIL COMPANY OF TEXAS**  
(Company or Operator)

H. R. STROUP  
.....  
(Lear)

Well No. **2** in **SE** ¼ of **NW** ¼, of Sec. **11**, T **18S**, R **26E**, NMPM.

Undesignated	Pool	Eddy	County
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Well is 2310 feet from West line and 2310 feet from North line

of Section 11 If State Land the Oil and Gas Lease No. is                     

Drilling Commenced **November 24** 19**56** Drilling was Completed **December 5** 19**56**

Name of Drilling Contractor..... **Gaskle Drilling Company** .....

Address P. O. Box 2076, Hobbs, New Mexico.

Elevation above sea level at Top of Tubing Head.....3318..... The information given is to be kept confidential until  
- - - 19.....

### OIL SANDS OR ZONES

No. 1. from **1536** to **1543** No. 4. from **1714** to **1725**

No. 2, from 1606 to 1620 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3. from 1668 to 1688 No. 6. from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to .....feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	26	New	1185.8	Fleet	None	None	Surface string
5 1/2	14	New	1733.7	Fleet	None	1666-1684	Oil string

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	1197	150	Pump & plug	9.2 lbs. per gal.	Hole full
6 3/4	5 1/2	1745	150	Pump & plug	8.9 lbs. per gal.	Hole full

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforated interval 1666-1684 with 500 gallons of mud acid and fractured with 10,000 gallons of crude oil and 10,000 pounds of sand.

Result of Production Stimulation..... **Flow 184 barrels oil in 24 hours on 20/64 choke, TP 170 psi, CP 270 psi.**

...Depth Cleaned Out...1738

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 1746 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**December 10**....., 19**56**

OIL WELL: The production during the first 24 hours was.....203.....barrels of liquid of which.....90.6.....% was oil; .....- - -.....% was emulsion; .....9.4.....% water; and.....- - -.....% was sediment. A.P.I. Gravity.....10.3.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <b>976</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation
-0-	10	10	Kelly bushing to ground level
10	475	465	Sand and gravel
475	743	268	Gravel and dolomite
743	1437	694	Dolomite
1437	1665	228	Dolomite and sand
1665	1746	81	Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**STANDARD OIL COMPANY OF TEXAS** Address.....**Bin B, Royalty, Texas**  
Name.....**J. M. McMahon** Position or Title.....**District Engineer**  
.....**December 17, 1956**  
(Date)