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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 17 1970
 O. C. O.
 ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Kewanee Oil Company 3. Address of Operator P. O. Box 3786, Odessa, Texas 79760 4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM	7. Unit Agreement Name Atoka San Andres Unit 8. Farm or Lease Name Tract 3 9. Well No. 2 10. Field and Pool, or Wildcat Atoka San Andres 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3326' DF	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Converting to Water Injection Well <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1737' DF. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1490.24' DF. Started water injection 2-5-70. Well accepting 180 barrels water per day at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. F. Stumpe* TITLE Division Superintendent DATE 2-12-70

APPROVED BY *R. L. Stumpe* TITLE OIL AND GAS INSPECTOR DATE FEB 17 1970

CONDITIONS OF APPROVAL, IF ANY: