

NEW MEXICO OIL CONSERVATION COMMISSION

and the second of the second o

Santa Fc. New Mexico

WELL TRECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

					H. C. Johnson (Lease)				
Vell No	2	., in W		14, of Sec11	Т	18s , R	26E , NI	MPM	
	Undesi	mate d	***************************************	Pool,	E	ddy		ounty	
							South		
Section	11	If St	ate Land the Oil as	nd Gas Lease No.	is			·	
							r 3 1 , 19		
ame of Dri	lling Contract	or Waters	Drilling Con	ipany	****************	***************************************			
							••••••		
				·····	The inf	ormation given is t	to be kept confidential	unti	
***************************************			, 19						
			OI	L SANDS OR Z	ONES				
o. 1, from	<u> 1</u> ,	်28 to	1542	No. 4,	from	to			
o. 2, from	1	656 to	1 569	No. 5,	from	to	·		
o. 3, from	•••••	to.		No. 6,	from	to			
			ፐለምስነ	RTANT WATER	RANDE				
iclude data	on rate of wa	ter inflow and e	elevation to which						
o. 1, from	Jater zo	nes down	to 77	50 not teste	d	feet			
o. 3, from			to			.feet	•		
o. 4, from			to	•••••	***************************************	.feet			
								-	
	WEIGHT	new o		KIND OF	CUT AND				
SIZE	PER FOO	T USED	AMOUNT	SHOR	PULLED FROM	PERFORATIONS	PURPOSE		
5/3 1/2	2 <u>L</u>	liew Hew	11.75 1715	Float shoe	one	<u>්ලෙ.</u> 1666 –1 652	Oil string	in.	
		21011		1 100 D. 700	. 0.16	1000-1002	DIT SOLTH		
			MUDDING	AND CEMENTI	NG RECORD				
	SIZE OF	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF		
SIZE OF		922				s. per al.	MUD USED Hole full		
SIZE OF HOLE	CASING	1185	1,50			Je Der Ele	24O 1 63 T 17 1 1		
HOLE	8 5/8	1186 1724	450 250	Tump and Pl					
HOLE	8 5/8					s. per al.			
HOLE	8 5/8		250	ump and .1	ug 9.3 1	s. per al.			
HOLE	8 5/8	1724	250 RECORD OF 1	unp and .1	nd Stemulat	s. per sl.			
11 7/8	8 5/8 5 1/2	172l4 (Record the	RECORD OF 1	PRODUCTION A	ND STIMULAT	ION	Nole full		
11 7/8	8 5/8 5 1/2 Perforate	(Record the	RECORD OF 1 Process used, No	PRODUCTION A o. of Qu. or Gala ed With 500	ND STIMULAT used, interval allone of	ion treated or shot.)	Nole full		
11 7/8	8 5/8 5 1/2 Perforate	(Record the	RECORD OF 1 Process used, No	PRODUCTION A o. of Qu. or Gala ed With 500	ND STIMULAT used, interval allone of	ion treated or shot.)	Nole full		
11 7/8	8 5/8 5 1/2 Perforate	(Record the	RECORD OF 1 Process used, No	PRODUCTION A o. of Qu. or Gala ed With 500	ND STIMULAT used, interval allone of	ion treated or shot.)	Nole full		
11 7/8	8 5/8 5 1/2 Perforate	(Record the	RECORD OF 1 Process used, No	PRODUCTION A o. of Qu. or Gala ed With 500	ND STIMULAT used, interval allone of	ion treated or shot.)	Nole full		
11 7/8 10,000	8 5/8 5 1/2 Perforate gallons ((Record the	RECORD OF 1 Process used, No. 1 acid washe	PRODUCTION A of Qu. or Gala od with 500 pounds o	ND STIMULAT used, interval callons of	ion reated or shot.)	Nole full		
11 7/8 10,000	8 5/8 5 1/2 Perforate gallons ((Record the ed interve	RECORD OF 1 Process used, No. 1 acid washe	PRODUCTION A of Qu. or Gala od with 500 pounds o	ND STIMULAT used, interval callons of	ion reated or shot.)	Hole Full		

CORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were u	ised from S	URFACE feet to 1721	feet, and	from		feet to	fe c t.
Cable tool	s were us	ed from	feet to	feet, and	l from		feet to	feet.
			PRODU	CTION				
Put to Pro	oducing	uctober	. 3], 1954					
OIL WEI			during the first 24 hours was262	2	barr	els of liqu	id of which 9.8%	was
010 1121			10 % was emulsion;					
					, water,	and		
			39.6					
GAS WEI	LL: Th	e production	during the first 24 hours was	M	,C.F. plu	s	barre	ls of
	liq	uid Hydroca	rbon. Shut in Pressurclbs.					
Length of	f Time S	hut in						
		•	ELOW FORMATION TOPS (IN CON		E WITH	GEOGR	APHICAL SECTION OF STATE	S) :
Line	, , , , , , , , , , , , , , , , , , ,	1	Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	·		T. Devonian			т.	Ojo Alamo	
		Z	T. Silurian				Kirtland-Fruitland	
-		1	T. Montoya				Farmington	
			T. Simpson				Menefee	
			T. McKee				Point Lookout:	
			T. Gr. Wash				Mancos	
			T. Granite			T.	Dakota	
T. Glori	eta		T				Morrison	
			т			_	Penn	
			T					
			T					
			T					
1. 141133.			FORMATIC					
-	Τ	Thickness	Formation	From	То	Thicknes	s Formation	
From	То	in Feet	rormation	-		in Feet		
-0-	10	-10	Rotary Spacing					
10	156		Sand and gravel					
156	808	652	Sand and anhydrite					
808	1721	913	. D olo mite				5	
					<u> </u>			
							2	
					1 1	ے ا		
				6	4	16.4		
					-	- Na.		
		ı	1	. 11	NAT. SD.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work d	one on it so fa
	November 13, 1956	(Date)
Company or Operator STATDA	Address	
Name J. M. M. M. A. A. J. C. Ilahan	Position or TitleDistrict Engineer	