NUMBER OF COPIE	ES ECEIVE	(D	<del></del>
DIS	TRIBUTION		
SANTA FE	T	<del>-,</del>	
FILE			
U.S.G.S.	+		<del></del>
LAND OFFICE			-+
TRANSPORTER	OIL		<del></del>
THANSPORTER	GAS		1
PROPATION OFFIC	: 6		-+
OPERATOR		$\overline{}$	<del> </del>

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Standard 911 Company of Texas,

A Division of Calif	GEATH OFF COM		,	TAGE D	, Monat	ane, Tem	
ease <b>K. G. Johnson</b>	1/		nit Letter	Section	Township	South	
ate Work Performed	Pool	2 ~	L	11.	10	BOATCD	Range Bast
See Belov	Atoka (Gray	burg-Sen A	ndres)	C	ount	•	
	THIS IS	A REPORT OF	: (Check	appropriat	e block)		
Beginning Drilling Opera	tions Ca	Casing Test and Cement Job					
Plugging		medial Work		<b></b>		Explain):	
tailed account of work done	nature and quantity	of materials use	ed, and re	sults obtain			
2. Checked for fil 3. 8-1-63 Perfore 8-2-63 Prectur 19,300 lbs. sen 3. Opened wall for 5. Recovered lead 6. Conducted produ	ted 1A30, 1A38 e treated with d, 2A00 lbs. g flow-back. A oil.	32,000 gal Lass beeds	11ons 1 . 900 s	mllone	1, 18,0	R E C SEP	The heatforn
c. R. Plat	FILL IN BELO	Position Position OW FOR REMI	EDIAL W	ORK REP	Divioi		il Company of So ifornia Oil Comp
Elev. T D		PBTD	- WELL D		roducing	T1	
99901	1721'	1716	•	1	1652-	1686	Completion Date October 31, 1
33321						Oil String	
ng Diameter	Tubing Depth		Oil Strin	g Diameter			Depth
ng Diameter		<del></del>	Oil Strin	g Diameter			1720
ng Diameter  2-3/8*  rated Interval(s)  1652-1686  Hole Interval	Tubing Depth		Producir	Formatio	n(s)	J	1720.
2-3/8"  prated Interval(s)  1652-1686	Tubing Depth	RESULTS O	Producir <b>Sc</b>	52 Formation Andre	n(s)		1720°
orated Interval(s)  1652-1686  Hole Interval  Date of Test	Tubing Depth	RESULTS O  Gas Produ  MCFP	Producin E	52 Formation Andre	n(s)	GOR	Gas Well Potenti
prated Interval(s)  1652-1686  Hole Interval  Bate of Test  fore kover  July 19, 19	Tubing Depth 1678  Oil Production BPD	Gas Produ	Producin E	oyer Prod	n(s)		Gue Wall Dannet
Prated Interval(s)  1652-1686  Hole Interval  Page of Test  fore kover  Start 19, 19  fter	Oil Production BPD	Gas Produ	Producin E	over Prod	uction	GOR	Gas Well Potenti
orated Interval(s)  1652-1686  Hole Interval  est Date of Test fore kover July 19, 19  fiter kover Sept. 24, 19  OIL CONSERVA	Oil Production BPD	Gas Produ	Producing Section D	og Formation Andrew OVER Water Prod BPE	uction  1 at the info	GOR Cubic feet/B	Gas Well Potenti
est  Date of Test  fore kover  Test  Sept. 24, 19	Oil Production BPD  8  25	Gas Produ	Producing F WORK ction D	OVER Water Prod BPI  oy certify the best of my	uction  1 at the info	GOR Cubic feet/B	Gas Well Potenti
orated Interval(s)  1652-1686  Hole Interval  est Date of Test  fore kover July 19, 19  fiter kover Sept. 24, 19  OIL CONSERV	Oil Production BPD  8  25	Gas Produ	Producing F WORK ction D I hereby to the Name	OVER Water Prod BPE	uction  1  25  at the infection wheeledge	GOR Cubic feet/B	Gas Well Potenti MCFPD  above is true and comp.
prated Interval(s)  1652-1686  Hole Interval  Pare of Test  fore kover  Sept. 24, 19  OIL CONSERVA	Oil Production BPD  8  25	Gas Produ	Producing F WORK ction D I hereby to the Name	OVER Water Prod BPI  Oy certify the best of my	uction  1  25  at the information of the control of	GOR Cubic feet/B	Gas Well Potenti MCFPD  above is true and comp