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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

JUL 17 1978

I.

W.W.

Operator Gulf Oil Corporation		O. C. C. ARTEZIA, OFFICE	
Address P. O. Box 670, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
		Change in ownership effective 7-1-78	
		Well is closed in	

If change of ownership give name and address of previous owner: Keweenaw Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atoka San Andres Unit Tr. 4	Well No. 2	Pool Name, including Formation Atoka (SA)	Kind of Lease State, Federal or Fee	Fee	Lease N
Location					
Unit Letter	L	Feet From The	South	Line and	990
Line of Section	11	Township	18S	Range	26E
					NMPM, Eddy
					Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Injection Well - Closed In					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
					When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DE, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Artificially Induced Test	Oil Flow	Water Flow	Gas-MCF

Gravity of Oil	Length of Test	Flow, Condensate, MCF	Gravity of Condensate
Flow, Gas, MCF	Flow, Pressure (psig-in)	Flow, Pressure (psig-in)	Choke Size

VI. CERTIFICATION OF PRODUCE

I hereby certify that the production of this well is as reported on the test data and is in accordance with the rules and regulations of the New Mexico Oil Conservation Commission.

OIL CONSERVATION COMMISSION

JUL 20 1978

W. A. Gressett

SUPERVISOR, DISTRICT II

This form is to be filed in accordance with RULE 1104.

It is to be used for allowable for a new well drilled or deepened or for a well that is recompleting by a reduction of the diameter of the casing or by a change in the casing or by a change in the tubing.

It is to be used for a well that is plugged or completely for other reasons.

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