Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION PANAGER, HOBBS AREA

July 12, 1982



Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Atoka San Andres Unit #105 Unit G, Section 11-T18S-R26E

Enclosed for filing with the Oil Conservation Division is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuate to the Natural Gas Policy Act of 1978.

Any communications from the Oil Conservation Division regarding this application should be directed to:

Frank E. Frawley Chief Gas Engineer Gulf Oil Corporation Southwest District P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4400

NGPA Category of gas and specific section under which this filing is made: Stripper Well Natural Gas

Section	108	1	Category	Code	N/A	
By Operator:	Gulf Oil	Corporation, P	. 0. Box 670	Hobbs NM	88240	
For Lease and	Well No.	Atoka San Andr	es Unit #105		·	
Location 231	0 FNL & 1	650' FEL, Unit	G, Section 11	-T18S-R26E,	NMPM, Eddy	CO., NM
					and the second se	

Completion Location:		
Field and Reservoir:	Atoka San Andres	
OCD District No.:	II	

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed, stamped envelope.

Yours very truly,

C. Cuders

R. C. ANDERSON

Jr Att'd. Gulf A DIVISION OF GULF CIL CORPORATION

FERC-121

JUL 1 5 1982

Form Approved OMB No. 038--R0331

U.S. DEPARTMENT OF ENERGY O, C. D. Federal Energy Regulatory CommissionARTESIA: OFFICE Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 103)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 103 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107		High cost natural gas
108		Stripper well

Other Purchasers/Contracts:

Contract Date	Purchaser	Buyer Cod
(Mo. Day Yr.)	· ·	
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	. • · · ·	
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Remarks:		
$\star 1/1ax$ and pr	ice based on 1000 BTU/CF ies regarding this application sho	

Midland District Chief Gas Engineer at the phone number on page 2.

FERC-121

1.0 APt well number: (If not available, Icave blank, 14 digits.)	30-025-00304				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	10 Section)8 not NGPA	NA Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)					
4.0 Name, address and cride number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf Oil Corporation Name P. O. Box 1150 Street Midland Texas 79702 City State Zip Code			007799 Seiver Code	
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Atoka San Andres Field Name Eddy County State				
(b) For OCS wells:		of Lease: 1 A J J Day Yr.	NA Block Number NA OCS Lease Cumber		
 (c) Name and identification number of this well: (35 latters and digits maximum.) 	Atoka San Andres Unit #105				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Pet	014979 Buyer Code			
(b) Date of the contract:	<u>0,9,0,1,6,8</u> Mo. Day Yr.				
(c) Estimated annual production:	0.276 MMct.				
	(a) Base F (\$/MMBT		(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	3.37	7 0.261	0.000	<u>3.638</u>	
8.0 Maximum lawful (ate: (As of filing date: Complete to 3 decimal places.)	3.37	<u>7 0.261</u>	0.000	3.638	
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	R. C. Anders	son Auden	Area Pro Title	duction Mgr.	
Date Received by FERC	Signatury 7–12–82 Date Application is C	Completed	915-685-4400 Phone Number	*2/	

*Footnotes: See remarks section on page one.

FT7900306/2-2

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