

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **STANDARD OIL COMPANY OF TEXAS**

(Address)

LEASE **B. C. Aaron** WELL NO. **2** UNIT **M** S **11** T **18S** R **26E**
DATE WORK PERFORMED **10/16 thru 10/18/56** POOL **(Atoka)**

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 29 jts 8-5/8 28#/ft, Used, R-3, ST&C, Smls casing and landed @ 1177.62. Cemented with 300 sx 1-1 Pozmix and 100 sx regular neat cement. Circulated cement. After WOC 48 hours, tested casing with 1200 psi. Lost 35 psi in 30 min. Drilled plug, shoe & 2' of new hole. Pressured up with 600 psi and lost to zero. Pressured up with 300 psi and lost to zero. Concluded formation taking the fluid. Test witnessed by Howard Lobley of State Engineers.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name ML Armstrong
Title _____
Date _____

Name Donald R. Hester
Position Donald R. Hester, Engineer
Company Standard Oil Co. of Texas