	DISTRIBUTION		CONSERVATION COMPOSION	Form C+104 Supercodes Old C 104 and C 12
	AND Effective 1-1-65			
	LAND OFFICE			
	TRANSPORTER OIL GAS I DECOULIDED			
_	OPERATOR DEC 2 1977			
1.	Operator C. C. C.			
	Kewanee 011 Company ARTEGIA. OFFICE Address Address			
	P. O. Box 3785, Odessa, Texas 79760 Reason(s) for filing (Check proper box)			
	Reason(s) for thing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate Change of location of tanks.			
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIFTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Atoka San Andres Unit Tr. 5 2 Atoka (SA) State, Federal of Fee			
	Unit Letter M ; 9	90 Feet From The West Lis	se mrd <u>330</u> . Feet Fro	m The South
	Line of Section 1 T	ownship 18S Bange	26E , NMPM, Ed	dy County
111	DESIGNATION OF TRANSPOL	PTED OF OIL AND NATURAL CA		<u> </u>
***.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Image: Comparison of Compari			
	Navajo Refining Company Name of Authorized Transporter of C	y, Pipe Line Divison	Address Give address to which app	Artesia, New Mexico 88210 proved copy of this form is to be sent)
	Phillips Petroleum Company		Phillips Bldg., Odes	<u>sa, Texas 79760</u>
	If well produces oil or liquids, give location of tanks.	E 13 18S 26E	Yes	11-25-59
IV.	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
- • •	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Eack Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Tep Oil/Bas Pay	Tubing Depth
			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
V	TEST DATA AND BEOUEST			· · · · · · · · · · · · · · · · · · ·
•.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test			
	Length of Teat	Tubing Pressure	(Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Birls,	Gas • MCF
		<u>_</u>		
	GAS WEILL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tearing Mathod (pitot, back pr.)	rubing Fleasans (Sunt-IN)		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 2 1973 APPROVED BY, A, Jucist AT TITLE DIL ALD 515 INSPECTOR	
	John A. Il John R. Weisz (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
5	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Title)			
December 27, 1972			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	, L	/		ust be filed for each pool in multiply