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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 8 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Atoka San Andres Unit	
8. Farm or Lease Name	
Tr. 5	
Atoka San Andres Unit	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Atoka San Andres	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS - FIELD OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Kewanee Oil Company
3. Address of Operator
P. O. Box 3786, Odessa, Texas 79760
4. Location of Well
UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3324' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-72 Pulled rods and tubing.

12-20-72 Fraced down 5-1/2" casing with 58,800 gals. slick water, 50,000# 20-40 sand, 6,000# 10-20 sand and 600# J-2, 60 gals. Aquaflo. Average pressure 1750 psi. Maximum pressure 2300 psi. Minimum pressure 1650 psi. Average injection rate 62.3 BPM. Instant shut in pressure 1000 psi. Ten minute shut in pressure 850 psi. Total load 1434 barrels.

12-21-72 Ran sand pump to 1670'. Cleaned out frac sand to 1687'. Ran tubing and rods.

1-07-73 Recovered load water.

2-22-73 Pumped 10.35 BO and 41.41 BW in 24 hours. Prior to workover, well was pumping 8.62 BO and trace of water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. [Signature] TITLE District Manager DATE 3-6-73

APPROVED BY W. A. [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 8 1973

CONDITIONS OF APPROVAL, IF ANY: