

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		/
LAND OFFICE		/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

JUL 17 1978

O. C. C.
ARTESIA OFFICE

Operator
Gulf Oil Corporation
Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Change in ownership effective 7-1-78

If change of ownership give name and address of previous owner Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease A
Atoka San Andres Unit Tr.5	2	Atoka (SA)	State, Federal or Fee Fee	
Location				
Unit Letter M	990	Feet From The West	Line and 330	Feet From The South
Line of Section 11	Township 18S	Range 26E	NMPM, Eddy	Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company, Pipeline Division	North Freeman Avenue, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 13
	Twp. 18S	Rge. 26E
Is gas actually connected?	Yes	When 11-25-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Leaking Valve (Open, Shut, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

7-18-78

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all able or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of new well names or new test or transporter or other such change of condition.

Separate forms C-104 must be filed for each pool in multi-count wells.