HO. OF COPIES REC	Elveo	15	_
DISTRIBUTION			
SANTA FE		$\overline{I}$	
FILE		1	L.
U.S.G.S.			Ī
LAND OFFICE			<del></del>
IRANSPORTER	OIL		
	GAS	$\Gamma I$	
OPERATOR		1	
PRORATION OFFICE		T .	

	DISTRIBUTION  SANTA FE  FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65
	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G RECEI	
ı.	OPERATOR / PRORATION OFFICE	-	<b>OCT 1</b> 7 (	
	Operator Kewanee 0il	Company	O. C. t	
	Address		A TTERIA, CO	·
	Reason(s) for filing (Check proper box	3786, Odessa, Texas 7976	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		on of Tanks
	If change of ownership give name and address of previous owner		onunge of goods	on or runks
II.	DESCRIPTION OF WELL AND Lease Name Tr		King i	
	Atoka San Andres Unit -	• 1	ormation Kind of Lease State, Federal	or Fee Fee
	Unit Letter K : 16	550 Feet From The South Lin	e and 2310 Feet From T	ne West
	Line of Section 11 Tax	wnship 18=S Range 2	<u>26-E</u> , №₽М, Edo	V County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
	Navajo Refining Co., Pi Name of Authorized Transporter of Car	<del></del>	North Freeman Ave., Art	
	Phillips Petroleum Comp		Phillips Building, Odes	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. E 13 18 26	Is gus actually connected? When	10-11-74
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
- • •	Designate Type of Completic	on - (X)	New Well Workover Deepen	Flug Back   Same Resty.   Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil. Gas Pay	Tuking Depth
	Perforations	<u> </u>		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Spis.	Gae - MCF
	GAS WELL	1		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANO		OIL CONSERVATION OCT 17 1974	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 17 1974  BY W. G. Gressett	

## VI.

4062 20	John J. Leo
(Signature)	
District Clerk	
(Title)	
October 16, 1974	
(Date)	

	1 7 1974	19
15 4	Gresset	
BY		

## TITLE OIL AND SAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply