

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas Box 1660, Midland, Texas
(Address)

LEASE Iorden C. Aaron WELL NO. 1 UNIT N S 11 T 18S R 26E

DATE WORK PERFORMED 9-14-56 POOL (Atoka) The 16-56

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured San Andres formation through perforations 1644-1669' with 10,000 gallons Femeris oil, carrying 15,000 pounds sand. Broke formation from 3800 PSI to 1700 PSI. Average treatment pressure 2000 PSI at average treatment rate 21.5 BPM. Production before fracturing-new well. On test after fracturing flowed 72 barrels oil in 24 hours, 16/64 choke, TP 350 PSI, CP 600 PSI.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name J. M. M. Mahan

Title _____

Position District Engineer

Date _____

Company Standard Oil Company of Texas