



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1950 DISTRICT OFFICE 000

WELL RECORD

Oil Conserv. Comm.
DISTRICT OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Standard Oil Company of Texas (Company or Operator) B. C. Aaron (Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 11, T. 18-S, R. 26-E, NMPM.

Undesignated Pool, Eddy County.

Well is 2310 feet from West line and 330 feet from South line

of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 31, 1956. Drilling was Completed September 14, 1956.

Name of Drilling Contractor Gackle Drilling Company, Inc.

Address Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3336. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 260 to 262 No. 4, from 1682 to 1694

No. 2, from 1542 to 1550 No. 5, from to

No. 3, from 1544 to 1569 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1163	Baker Float	None	None	Surface casing
5 1/2	14	New	1698	Larkin Float	None	1644-1669	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1178	400	Pump & plug	11.0 lbs./gal.	Hole full
7 7/8	5 1/2	1708	135	Pump & plug	9.2 lbs./gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture perforated interval 1644-1669 with 10,000 gallons refined oil and 15,000 lbs. sand.

Result of Production Stimulation On test produced 72 bbls. oil, 24 hrs, 16/64 choke, TP 350, or 600

Depth Cleaned Out. REED 1302

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 1710 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing September 14, 1956

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was oil; None % was emulsion; None % water; and None % was sediment. A.P.I. Gravity 39.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|--------------------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg <u>700</u> | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres <u>962</u> | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	Grd.	10	Rotary spacing				
10	812	802	Anhydrite and dolomite				
812	901	89	Dolomite and sand				
901	1050	149	Dolomite and anhydrite				
1050	1085	35	Dolomite				
1085	1120	35	Dolomite and anhydrite				
1120	1180	60	Dolomite and sand				
1180	1309	129	Dolomite				
1309	1695	386	Dolomite and sand				
1695	1710	15	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1956 (Date)

Company or Operator Standard Oil Company of Texas Address Bin 3, Royalty, Texas
 Name J. H. McElshan Position or Title District Engineer