NO. OF COPIES RECEIVED	-			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	1.		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	† · .		STANDARD OF CONCERTATION COMMISSION	Effective 1-1-65
U.S.G.S.			FEE 2 5 1970	5a. Indicate Type of Lease
LAND OFFICE	++		$\{(\underline{v}_{i})_{i}, \underline{c}_{i}\} \in [\underline{v}_{i}]$	State Fiee X
OPERATOR				5. State Oil & Gas Lease No.
	- <u>L (</u> 1	I		
(DO NOT USE THIS FO USE	SUI	NDR'	ARTE SAND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
··				7. Unit Agreement Name
			OTHER-	Atoka San Andres Unit
2. Name of Operator			1	8. Farm or Lease Name
Kewanee Oil Com	<u>pany</u>		/	Tract 5
				9. Well No.
P. 0. Box 3786, 4. Location of Well	Ode	888	, Texas 79760	1
				10. Field and Pool, or Wildcat
UNIT LETTER N	• •		330 FEET FROM THE South LINE AND 2310 FEET FROM	Atoka San Andres
			<u>N 11 TOWNSHIP 188 RANGE 26E NMPM.</u>	
	(1)	111,	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	711	711.	3325' DF	Eddy
16.	Che	ck A	Appropriate Box To Indicate Nature of Notice, Report or Oth	het Data
NOTIC	CE OI	F IN		r report of:
			00001401	
PERFORM REMEDIAL WORK]		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON]		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING]		CHANGE PLANS CASING TEST AND CEMENT JOB	L
			OTHER Converting to W	ater Injection Well
OTHER				(A)_
17 Describe Dropped C-		1.0-	erations (Clearly state all pertinent details, and give pertinent dates, including	
Tri Describe Proposed of Col	mpiete	a Ope	stations (Clearly state all pertinent details and give pertinent detage including	continuated data of stands in the second

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1696' DF. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1586.42' DF. Started water injection 2-6-70. Well accepting 261 barrels water per day at 0 psi. $f_{5/6+9-6-9}$

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED - F F Strengerade	TITLE Division Superintendent	DATE 2-23-70
APPROVED BY _ W. A. Gressett	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		