

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Bin "B", Royalty, Texas
(Address)

LEASE H. R. Stroup WELL NO. 4 UNIT H S 10 T 18-S R 26-E

DATE WORK PERFORMED 4-1-57 thru 4-4-57 POOL Atoka

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 1700-1691 and 1722-1711 with 4 jets per foot.
Acidized perforations with 500 gallons mud acid
set packer at 1686 on 2 1/2" tubing
Fractured San Andres Formation through perforations with 15,000 gallons gelled
grude containing 22,500 pounds sand and 750 pounds Adomite. No formation
Breakdown. Average treatment pressure 3200 psi at 10.4 BPM. Total load
oil 630 barrels.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3335 TD 1747 PBD 1739 Prod. Int. 1682-1672 Compl Date 1-17-57

Tbng. Dia 2" Tbng Depth 1716 Oil String Dia 5 1/2" Oil String Depth 1714

Perf Interval (s) 1682-1672

Open Hole Interval None Producing Formation (s) San Andres

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

2-11-57

4-23-57

Oil Production, bbls. per day

14

7

Gas Production, Mcf per day

15.7

15.5

Water Production, bbls. per day

14

6

Gas-Oil Ratio, cu. ft. per bbl.

1123

2214

Gas Well Potential, Mcf per day

- - -

- - -

Witnessed by Wagner

Standard Oil Company of Texas
(Company)

OIL CONSERVATION COMMISSION

Name M. J. Armstrong

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. McMahon J. M. McMahon

Position District Engineer

Company Standard Oil Company of Texas

