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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE / -	AND Effective AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	-		
GAS /			
OPERATOR /			
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
Operator	Ca		
Kewanee 011	<u>-отрапу</u>		
P. O. Box 22	39, Tulsa, Oklahoma 7410	1	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Ga	ıs	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fe	ormation Kind of Le	TSP L ages No
Atoka San Andres Unit T		State, Fed	
Location	-3 4 ALUKA (SA)		Fee Fee
Unit Letter H; 2	310 Feet From The North Lin	ne and 330 Feet Fro	m The East
,			
Line of Section 10 To	wnship 18S Range	26E , NMPM,	ddy County
		_	
Name of Authorized Transporter of Otl			roved copy of this form is to be sent)
Navajo Refining Compan			Artesia, New Mexico 88210
Name of Authorized Transporter of Ca	singhead Gas 🐧 or Dry Gas 🗀	Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum Com	bany	P. O. Box 6666, Odessa	a. Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	F 11 185 26E	Yes	11-25-59
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Div Dady Com Bacty Deff Bacty
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
Date Spaceou	Bate compilitions, to From	rotat Beptii	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	:		
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allou
OIL WELL	able for this de	epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Association of Production	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oli-Bbis.	water - Sbis.	GGS-INC!
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
		JU	N 2 7 1969 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to th	with and that the information given e best of my knowledge and belief.	BY hi a Grassitt	
	- -		på film a
)-		TITLE	
			n compliance with RULE 1104.
Jak In Blockery	M. M. Therp If this is a request for allowable for a newly dril		lowable for a newly drilled or deepener
4	nature)	tests taken on the well in ac	cordance with RULE 111.
	f Clerk itle)	All sections of this form	must be filled out completely for allow
•	•	able on new and recompleted	II, III, and VI for changes of owner
June 24, 1969 (Date)		well name or number, or transp	orter, or other such change of condition
,-		11	

Separate Forms C-104 must be filed for each pool in multiply completed wells.