| NO. OF COPIES RECEIVED 3   |   | Form C-103                                      |
|--|---|---|
| DISTRIBUTION   |   | Supersedes Old                                  |
| SANTA FE   | NEW MEXICO OIL CONSERVATION   | C-102 and C-103<br>Effective 1-1-65             |
| FILE /   |   |   |
| U.S.G.S.   |   | 5a. Indicate Type of Lease                      |
| LAND OFFICE  | NOV 2 0 1969  | State Fee X                                     |
| OPERATOR /   |   | 5. State Oil & Gas Lease No.                    |
|  |   |   |
| USE **APPLIC   | DRY NOTICES AND REPORTS ON WELLS<br>PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>CATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.) |   |
| 1.<br>OIL GAS WELL WELL  | OTHER-  | 7. Unit Agreement Name<br>Atoka San Andres Unit |
| 2. Name of Operator  |   | 8. Farm or Lease Name                           |
| Kewanee 011 Company  |   | Tract 3   |
| 3. Address of Operator   |   | 9. Well No.                                     |
| P. O. Box 3786, Odessa, Texas 79760  |   | 4   |
| 4. Location of Well  |   | 10. Field and Pool, or Wildcat                  |
| UNIT LETTERH   | Atoka San Andres  |   |
|  |   |   |
| East Line sed  | CTION10TOWNSHIP185RANSE_26ENMPM.  |   |
|  | RANGE RANGE RANGE   |   |
|  | 12. County  |   |
|  | 3326' GR  | Eddy  |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |   |   |
|  | INTENTION TO:   |   |
|  |   |   |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON REMEDIAL WORK  | ALTERING CASING                                 |
| TEMPORARILY ABANDON  | COMMENCE DRILLING OPNS.   | PLUG AND ABANDONMENT                            |
| PULL OR ALTER CASING   | CHANGE PLANS CASING TEST AND CEMENT JOB   |   |
| OTHER CONVERT TO Wat   | ter Injection Well  |   |
|  |   |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1739' and wash hole down with 250 gallons acid. Set tension packer at approximately 1495' on 2-3/8" O.D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing at rate of about 200 BPD. Injection will commence on or about 1-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

<u>incaland</u> <u>TITLE</u> <u>Division Superintendent</u>

CONDITIONS OF APPROVAL, IF ANY