

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS  
BIN "E", ROYALTY, TEXAS (Address)

LEASE Ralph Rogers WELL NO. 3 UNIT 7 S 10 T 18S R 26E

DATE WORK PERFORMED 12-14-57 POOL Atoka

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up pulling unit, Pulled rods and tubing. Perforated "D" zone from 1679' - 1693', with 4 Jets per foot. Set Baker full bore retrievable cementer at 1672' on 2 1/2" tubing. Commenced frac pumping with 10,000 gal refined crude w/1# sand per gal. Detained communication outside of casing, through upper perforations at 1636' - 1666', when 42 Bbls had been pumped, at pressure of 4000 PSI. Two joints of tubing were then pulled and packer set at 1611'. Pumping was started again and remainder of mixture was pumped through perforations at 1636' - 1666' and 1679' - 1693' at an average pressure of 3200 PSI and flow rate of 12 Bbl per minute. Overflushed with 28 sand had settled from 1695' to TD. Ran rods & tubing & placed well back on production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3337' TD 1766 PBD 1754 Prod. Int. 1636' - 1666' Compl Date 12-7-56

Tbng. Dia 2" Tbng Depth 1723' Oil String Dia 5 1/2" Oil String Depth 1765'

Perf Interval (s) 1636' - 1666' & 1679' - 1693'

Open Hole Interval None Producing Formation (s) San Andres

RESULTS OF WORKOVER:

|                                 |                  | BEFORE    | AFTER    |
|---------------------------------|------------------|-----------|----------|
| Date of Test                    | Monthly Avg. for | Oct. 1957 | 12-27-57 |
| Oil Production, bbls. per day   |                  | 10        | 22       |
| Gas Production, Mcf per day     |                  | 20        | 44       |
| Water Production, bbls. per day |                  | 2         | 5        |
| Gas-Oil Ratio, cu. ft. per bbl. |                  | 2000      | 2000     |
| Gas Well Potential, Mcf per day |                  |           |          |

Witnessed by \_\_\_\_\_ Standard Oil Company of Texas  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name C. F. Dwyer

Title ANALYST

Position District Engineer

Date \_\_\_\_\_

Company STANDARD OIL COMPANY OF TEXAS

CONSERVATION COMMISSION  
ARIZONA DISTRICT OFFICE  
No. 7

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