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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 17 1970

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		Atoka San Andres Unit
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		8. Farm or Lease Name Tract 2
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		9. Well No. 3
10. Field and Pool, or Wildcat Atoka San Andres		
15. Elevation (Show whether DF, RT, GR, etc.) 3337' DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Converting to Water Injection Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1733' DF. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1487.55' DF. Started water injection 2-5-70. Well accepting 95 barrels water per day at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Superintendent DATE 2-12-70

APPROVED BY [Signature] TITLE Oil & Gas Supervisor DATE 2-12-70

CONDITIONS OF APPROVAL, IF ANY: