State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I

DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U. C. D.

L							7 0110		-	ie p	
Operator PENNEOIL PETROLI	FIM COM			-			<del></del>		I API No. 015-00309		
Address									V13-00309		
P. O. EOX 2967, HCUS  Reason (s) for Filling (check proper box)  New Well  Recompletion  Change in Operator		ange in Tras		of: Dry Gas Condens	ate		r (Please ex		m 30 1992	,	
If chance of operator give name									<u>.</u>		
and address of previous operator  The DESCRIPTION OF AUGUST.	Chevron U.S		O. Box 1	150, M	dland, TX	79702	<del></del>				
L DESCRIPTION OF WELL AND LEASE  case Name  Well No. Pool Name,  Atoka San Andres Unit  119 Atoka San A					Including Formation				Kind of Lease Lease No. State, Federal or Fee		
Location Location		μ19	Atoka	San Ah	ares	<del></del>		Fee	<del></del>	<u> </u>	
Unit Letter P	·	0330	Feet Fr	om The	South	Line	and	330	Feet From The	East Line	
Section 10 Township	188		Range		26E		IPM,		Eddy	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Water Injection Name of Authorized Transporter of Casing		or Conde		NATU	Addr	ess (Giv				orm is to be sent)	
									vea copy of thus f	orm is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тwр.	Rge.	Is gas :	actually conf	ected?	When?			
If this production is commingled with that if	rom any other	lease or poo	d, give co	mmingl	ing order nu	ımber:					
IV. COMPLETION DATA		Oil Wel	ll Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X) Date Compl. Ready to Prod.				Total Depti			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							Tubing Depth			
corations									-		
									epth Casing Shoe		
HOLE SIZE	TUBING, CASING AND C  DLE SIZE CASING & TUBING SIZE				DEPTH SET			<del></del>	SACKS CEMENT		
		·						<u> </u>			
V. TEST DATA AND REQUES	T FOR AL	LOWAB	LE			<del></del>		<u> </u>	·		
						t be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
									Dested ID-3		
Leagth of Test	Tubing Pressure				Casing Pres	ssure		Choke Size 1-15-93			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas - MCF Cha De		
GAS WELL									y NG C		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved JAN 1 1 1992						
Nou X.	Min	son	1	/	Ву	Λ£		SIGNED	DV.		
Signature Roy R. Johnson Sr. Acct.					ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Printed Name  /2/22/92  Date	5) B2	c - 23/	6								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.