

Santa Fe, New Mexico

1956 OCT 31 PM 2:41
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Rogers, et al
(Lesa)

Elevation above sea level at Top of Tubing Head.....3344..... The information given is to be kept confidential until
- - - 19.....

No. 1, from 1520 to 1538 No. 4, from 1690 to 1700
No. 2, from 1573 to 1597 No. 5, from to
No. 3, from 1644 to 1665 No. 6, from to

No. 1, from Water sands above 1200', not tested to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 5/8	24	New	1196	Larkin Float	None	None	Surface casing
5 1/2	14	New	1716	Baker Float	None	1643-1666	Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1210	450	Pump and plug	9.1 lbs./gal.	Hole full
7 7/8	5 1/2	1727	330	Pump and plug	9.3 lbs./gal.	Hole full

Depth Cleaned Out.....1717

CORD OF DRILL-STEM AND SPECIAL TT 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1730 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 13, 1956

OIL WELL: The production during the first 24 hours was 101 barrels of liquid of which 99.8% was oil; - - - % was emulsion; - - - % water; and 0.2% was sediment. A.P.I. Gravity 39.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres 873			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	10	10	Rotary spacing K.B. to Grd.				
10	404	394	Sand and gravel				
404	699	295	Sand and dolomite				
699	1210	511	Dolomite				
1210	1276	66	Sand				
1276	1337	61	Dolomite and sand				
1337	1380	43	Dolomite				
1380	1440	60	Dolomite and sand				
1440	1730	290	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Standard Oil Company of Texas

Name J. M. McElahan

J. M. McElahan October 26, 1956 (Date)

Address Bin 3, Royalty, Texas

Position or Title District Engineer