		٠	16	50
		16	50	
		• 16	1ර 50	50

NEW MEXICO OIL CONSERVATION COMMISSION

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Stata Fe. New Mexico

100 COT WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Stand	'ard Oil Cor	npany of Te	exas			Calph B	.ogers, et al	
Well No	1	(Company or Oper	ator) SE		1 0	رته T. 185	r 26 E	NMPM
Well is	1 650	feet from	List	line ar	1 650		from South	line
of Sectio	n 1 0	If S	tate Land the O	and Gas Lease	No. is		ctober 13	
Name of	Drilling Contra	ctorGack	le D rill in	g Company, .	In c.			
Elevation		at Top of Tubin	g F cad				iven is to be kept cor	

OIL SANDS OR ZONES

No. 1, from 1520 1538	No. 4, from. 1690 to 1700
No. 2. from. 1573 to 1597	No. 5, from
No. 3, from 1640 165	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation			
No. 1, from Dation sands above 12(0",	loi tested	feet.	
No. 2, from			
No. 3, from			
	9		
No. 4, from	to	.feet.	

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PUILED FROM	PERFORATIONS	PURPOSE
<u> </u>	24	New	1195	Larkin 1	at ione	one	.urface casing
<u> </u>	<u>1</u> /;	New	1716	eker "lo	at one	1 645 -16 66	0il String
			L				
				1			

MUDDING	AND	CEMENTING	RECORD
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SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
	8 5/8	1210	450	Finan and plug	9.1 1:s./al.	hole full
77/8	5 1/2	1727	330	Pump and plug	9.3 1 s./ 21.	bele full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforations with 500 (allons of mul acid and fractured with hu,000 (allons

of edled crude and 15,000 rounds of send.

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Result of Production Stimulation flow "Cherrels of oil is 21 hours on 10/61 choke, 22 290 psi, 22 500 psi.

OORD OF DRILL-STEM AND SPECIAL TT

	If drill-stem or other special tests or	deviation surveys	were made, submit report on	separ	ate sheet and attach hereto
		TO	OLS USED		
	ary tools were used from. Surface				
Cal	ble tools were used fromfe	eet to	feet, and from		feet tofeet.
		PR	ODUCTION		
Put	to Producing		6		•
OI	L WELL: The production during the first 2	4 hours was	101 barrels	of lic	uid of which. 99.8
					0.2% was sediment. A.P.I.
				a	was sediment. A.P.I.
	Gravity				
GA	S WELL: The production during the first 2	4 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Press	surc	lbs.		
Le	ngth of Time Shut in				
	PLEASE INDICATE BELOW FORMAT	ION TOPS (IN (CONFORMANCE WITH GI	COGI	RAPHICAL SECTION OF STATE):
	Southeastern N				Northwestern New Mexico
Т.	Anhy	T. Devonian		т.	Ojo Alamo
Т.	Salt	T. Silurian		Т.	Kirtland-Fruitland
B.	Salt	T. Montoya			Farmington
Т.	Yates	T. Simpson		Т.	Pictured Cliffs
T.	7 Rivers	T. McKee	·		Menefce
Т.	Queen	T. Ellenburger	.	Т.	Point Lookout
т	Grauburg	T Cr Wash		т	Mancos

Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		T.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	T.		Т.	
	Abo				
	Penn				
т.	Miss	Т.		т.	
			FORMATION RECORD		

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0- 10):01;	10 404 699		Rotary spacing Kall to Grd. Sand and gravel Sand and dolomite				
699	1210	511	Dolanite				
1210	1276	66	Sand ·				
1276 1337	1337 1380	61 43	Dolomite and send Dolomite				
1380	1440	60	Dolomite and sand				
1:40	1730	5 00	Dolonite				
							5
					1		
			• •				
							2-
				1	11		
				p.	WY	fine	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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M. M. malan October 26, 1956 Address Bin B, Moyelty, Texce

Company or Operator Standard Oil Company of Texas

Position or Title District angineer

Name J. M. Hellahan