- 1-09-84 RIH w/4" SSBII select fire guns & perforate 20, .50" holes at 2909', 14,20,34,44,56,66,75,3003,20,35,43,50,64,73,3224,48,52,64,74. RIH w/overshot & tbg., wash 58' of sand off RBP by circulating down annulas. Latch onto RBP & POOH to 3316' & set RBP, POOH to 3283' & pack off well head with stripper rubber & tbg. slips test RBP, spot gals. 15% HCL. 1000 Breakdown bottom perfs 1340 PSI at 3 bpm. POOH/w tbg. & overshot. Breakdown remaining perfs 1040 PSI 18 bpm. Spearhead 2000 gals. 15% HCL. Frac down csg. w/101,136 gals. of gelled 1% KCL carrying 122,500#s 20/40 sand tailed in w/38,000#s of 12/40 sand plus 55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 2800, av PSI 2360, max rate 90 bpm, av rate 90 bpm. ISIP 840 PSI, 15 min. SIP 700 PSI. Shut in 1:17 PM 8-8-84. Start flow back at 11:00 PM 8-8-84.
- -10-84 RIH w/overshot & tbg., wash 42' of sand off RBP by circulating down annulas, latch onto RBP, POOH. RIH w/SN & 115 jts. 2 7/8", 6.5# J-55 tbg. to 3738' GL. Set tbg. slips, flange up well head, leave open to pit to allow sand to settle & charge to flow off, before running rods in AM.
- -14-84 RIH w/pump, 2 1/2"x2"x16', run rods, Norris type 90, 100-3/4", 48 7/8" rods, finished plumbing in well head.

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-16-84 Set 160 CMI Torquemaster pumping unit. Start pumping 4:00 PM 8-15-84. 300 bbls. loadwater.

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