

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
AUG 23 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator  
Ralph Nix  
Address of Operator  
P.O. Box 617, Artesia, NM 88210

7. Location of Well  
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Chad  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Atoka/Glorieta, Yeso

15. Elevation (Show whether DF, RT, GR, etc.)  
3289' GR

12. County  
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completion</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 02-84 RIH w/4" SSB II select fire guns & perforate 20, .50" holes @ 3351' 56,68,80,83,3400,88,3504,14,21,30,44,50,60,66,92,3607,15,40,80.
- 07-84 Rack & talley in 2 7/8" J-55 tbg. RIH w/RBP, overshot, 2 7/8" tbg., set RBP at 3738', POH to 3706'. Shut down.
- 08-84 Spot 1000 gals. 15% HCL acid, POOH w/tbg. breakdown formation 2400 PSI establish rate of 60 bpm. Spearhead 2000 gals. 15% HCL acid. Frac down casing w/82,488 gals. of gelled 1% KCL carrying 89,000#s 20/40 sand, tailed in w/41,000#s 12/20 sand w/55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 3400, av PSI 2750, max rate 90 bpm, av rate 88 bpm, ISIP 1020 PSI, 15 min. SIP 840 PSI. Shut in at 10:17 AM. Start flow back at 10:00 PM 8-7-84.

continued

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE ARTESIA, OFFICE DATE 8-22-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 24 1984

CONDITIONS OF APPROVAL, IF ANY: