

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

3. Name of Operator

Ralph Nix

4. Address of Operator

P.O. Box 617, Artesia, NM 88210

5. Location of Well

6. UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM7. East LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM8. Date Spudded 7-16-84 16. Date T.D. Reached 7-26-84 17. Date Compl. (Ready to Prod.) 8-16-84 18. Elevations (DF, RKB, RT, GR, etc.) 3289' GR 19. Elev. Casinghead 3289' GR20. Total Depth 3990' GR 21. Plug Back T.D. 3958' GR 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-3990' Cable Tools -

24. Producing Intervals, of this completion - Top, Bottom, Name

2909' to 3680' Glorieta, Yeso

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Calibrated Gamma Ray-Neutron

27. Was Well Cored

no

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	948' GR	12 1/4"	550 sx circ. 175 sx	
5 1/2"	15.5 #	3985' GR	7 7/8"	700 sx circ. 115 sx	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3739' GR	

30. TUBING RECORD

1. Perforation Record (Interval, size and number)

40 .50" from 2909' to 3680'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2909' to 3680'	184,000 gals. gel, 1% KCL
	6,000 gals. 15% NEFE acid
	211,500#20/40,79,000#12/20
	+ additives

3. PRODUCTION

4. Date First Production	5. Production Method (Flowing, gas lift, pumping - Size and type pump)	6. Well Status (Prod. or Shut-in)
9-7-84	Pumping 2 1/2" x 2" x 16'	Prod.
7. Date of Test	8. Hours Tested	9. Choke Size
9-7-84	24	-
10. Flow Tubing Press.	11. Casing Pressure	12. Calculated 24-Hour Rate
-	-	43
13. Oil - Bbl.	14. Gas - MCF	15. Water - Bbl.
43	46	415
16. Gas - Oil Ratio	17. Oil Gravity - API (Curr.)	
1069/1	36.2	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Jimmy Davis

5. List of Attachments

Calibrated Gamma Ray-Neutron, Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

9-7-84