

FORM C-105

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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

VALLEY REFINING COMPANY

Artesia, New Mexico

Company or Operator

Address

Williams

Well No.

8

NW NW NE

of Sec.

25

T.

188

Lease

R. 26E N. M. P. M. Dayton Field, Eddy County.

Well is 330 feet south of the North line and 2310 feet west of the East line of Sec. 25

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is William Est. Address

If Government land the permittee is Address

The Lessee is Valley Refining Company Address Artesia, New Mexico

Drilling commenced Check Report 19 Drilling was completed 2-26 19 44

Name of drilling contractor G. S. Powell Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1063 to 1078 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with Rotary to 950 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"	20#	8 Round		950					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2	7	950	250	Haliburton	10#	to surface before cementing

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			100 qts.	2-15-44	1080-1080	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 950 feet, and from feet to feet

Cable tools were used from 950 feet to 1080 feet, and from feet to feet

PRODUCTION

Put to producing Feb. 26 19 44

The production of the first 24 hours was 25 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be 37

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. S. Powell

Driller Driller

J. Webb

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

day of March 19 44

Thomas C. Williams
Notary Public

My Commission expires March 10, 1946

Place Date

Name Bill Hudson

Position Production Superintendent

Representing Valley Refining Company
Company or OperatorArtesia, New Mexico
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	950	-	Rotary Tools
950	1029	79	Lime
1029	1063	24	Sandy Lime
1063	1063	10	Lime
1063	1075	15	Oil Sand
1078	1086	7	Lime
	1086		Total Depth