						ć			asi	
	Ē	inergy, N		f New Mexico Natural Resourc	es Departme	m	Form C-104 Revised 1-1-39 See Instructions			
P.O. Box 1980, Hobbs, NM 88240		OILC		VATION I Box 2088	DIVISIO	N	RECEIVED) at Bottom	of Page	
P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III		Sa		Mexico 875(04-2088		JUL 2 9 1	991		
1000 Rio Brazos Rd., Aztec, NM 87410				ABLE AND A			O. C. D ARTESIA, OF	FICE		
Operator CFM Oil Company							PI No.	-003	19	
Address 78 E. Cottonwood Ro	oad, Ar	tesia,	New Mexi	.co 88210			<u>.</u>		-/	
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter of:		et (Please expl					
Recompletion	Oil Casiaghea	4 Ose 🗌	Dry Gas Condensate	*Eff	ective 7	/1/91				
if change of operator give sams	be G. F	enn, 9	08 West M	lain, Artes	sia, New	Mexico	88210	·····	•	
L DESCRIPTION OF WELL	AND LE		Pool Name, In	cluding Formation		Kind	X Lesse	Len	n No.	
McCall Location					State					
Unit LetterM	_;3	30	Feet From The	South Lin	990	Fe	et From The	West	Line	
Section 24 Townshi	<u>p 18–3</u>	<u>s</u>	Range 2	26-E, N	MPM,	Ed	dy		County	
II. DESIGNATION OF TRAN	ISPORTE									
Name of Authorized Transporter of Oil Navajo Refining Co	ame of Authorized Transporter of Oil or Condensate Navajo Refining Co Pipe Line Division					Address (Give address to which approved P. O. Box 159, Artesia			, 3210	
Name of Authorized Transporter of Casing	ghead Ges		or Dry Ges	Address (Giv	e address to wi	ich approved	copy of this form	is to be sent)	
If well produces oil or liquide, give location of tanks.	Unit M	Sec. 24	Twp. 1 18-S 26-	Rge. Is gas actual	y connected? NO	When	?	·	<u></u>	
f this production is commingled with that V. COMPLETION DATA	from any oth	er lesse or	pool, give comm	singling order man	ber:			<u> </u>		
Designate Type of Completion	- 00	Oil Well	Ges We	li New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
Dete Spudded					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth			
Perforations	" <u>I</u>						Depth Casing S	hoe		
	T	UBING,	CASING AL	ND CEMENTI	NG RECOR	D	<u> </u>	···· <u>·····</u>		
HOLE SIZE		SING & TL	JBING SIZE		DEDTHOFT		SACKS CEMENT			
					DEPTH SET					
					DEPTH SET			<u>ID-</u> 9-91	3	
							Pest 8-		<u>}</u>	
						mathle for this	Pest 8- .ch	ID- 9-91 9 m	3	
DIL WELL (Test must be after r		nal volume		nuar be equal to or Producing Me		mable for this mp, gas lift, e	Pest S- Chi depth or be for	ID- 9-91 9 m	3	
DIL WELL (Test must be after r Date First New Oil Rua To Taak	recovery of to	stal volume st		nuest be equal to or Producing Me Casing Press	exceed top allo ethod (Flow, pu	mable for this mp, gas lift, e	Pest S- Chi depth or be for	ID- 9-91 9 m	3	
DIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test	Date of Te	stal volume st stars		Producing Me	exceed top allo ethod (Flow, pu	mable for this mp. gas lift, e	depth or be for,	ID- 9-91 9 m	3	
DIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Ter Tubing Pre	stal volume st stars		Producing Me Casing Press	exceed top allo ethod (Flow, pu	mable for this mp, gas lift, e	depth or be for . tc.)	ID- 9-91 9 m	3	
DIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Ter Tubing Pre	stal volume : st ssure		Producing Me Casing Press	exceed top all ethod (Flow, pu	mable for this mp. gas lift, e	depth or be for . tc.)	<u>ID-9</u> 9-91 Add 24 hours.	3	
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Covery of to Date of Te: Tubing Pre Oil - Bbls.	stal volume : st ssure	of load oil and i	Producing Me Casing Press Water - Bbla	exceed top allo ethod (Flow, pu ure	mable for this mp, gas lift, e	choke Size	<u>ID-9</u> 9-91 Add 24 hours.	3	
DIL WELL (Test must be after r Date First New Oil Rua To Taak Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Covery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF ations of the that the infor	tal volume st resure Test	of load oil and i -in) PLIANCE vation	Producing Me Casing Press Water - Bbla Bbls, Conden Casing Press	exceed top allo ethod (Flow, pu ure sate/MMCF ure (Shut-in)	mp, gas lift, e	depth or be for tc.) Choke Size Gas- MCF	<u>ID-</u> <u>9-9</u> (c. a) (c. a) (d) 24 hours:	,	
OIL WELL (Test must be after r Date First New Oil Rua To Taak Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Covery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF ations of the that the infor	tal volume st resure Test	of load oil and i -in) PLIANCE vation	Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Press.	exceed top allo ethod (Flow, pu ure sate/MMCF ure (Shut-in)	iserv	depth or be for, tc.) Choke Size Gas-MCF Gravity of Coa Choke Size	<u>ID-</u> <u>9-9</u> (c. a) (c. a) (d) 24 hours:	,	
DIL WELL (Test must be after r Date First New Oil Rua To Taak Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1	Covery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF ations of the that the infor	tal volume st seaure Test Test COMP Oil Conserr mation give ad belief.	of load oil and i -in) PLIANCE vation en above	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press Casing Press	exceed top allo ethod (Flow, pu ure sate/MMCF ure (Shut-ia) DIL CON	mp, gas lijt, e ISERV/ d	depth or be for tc.) Choke Size Gas-MCF Gravity of Coe Choke Size	10-9 9-9 6-9 6-9 6-9 6-9 6-10 6-10 6-10 6-10 6-10 6-10 6-10 6-10	,	
Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Covery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF ations of the that the infor	tal volume at Test Test COMP Oil Conser rmation give ad belief.	of load oil and i -in) PLIANCE vation	Producing Mi Casing Press Water - Bbls Bbls, Conden Casing Press Casing Press (Date By	exceed top allo ethod (Flow, pu ine inete/MMCF use (Shut-in) DIL CON Approve ORI MIK Stite	ISERV GINAL SIGE	depth or be for, tc.) Choke Size Gas-MCF Gravity of Coa Choke Size	<u>ID</u> <u>9</u> <u>9</u> <u>9</u> <u>9</u> <u>10</u> <u>1991</u> <u>1991</u>	,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.