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OPERATOR

## HEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mex

(Form C-104) V E Davised 7/1/57

## REQUEST FOR (OIL) - (CASTRALLOWAPLE

NOV 3 0 1960

Recompletion

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Cells was sent. The allowable will be a sent of the same District Office to which Form Cells was sent. able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

. 1110 (1)	ie stock tarins.	· • - · · · · ·	Heb	Ds, New Mexico	· · · · · · · · · · · · · · · · · · ·	11-28-60 (Date)
405 5	IEDEBV DE	OUESTU	G AN ALLOWABLE FOR A	WELL KNOWN	AS:	,
ARE F	ickeby ke <b>cen Petrol</b>	QUESTII	peration Harbeld (Lease)	Well No1	in	
(Co	mpany or Oper	ator)	(Lease)	We	edent	
<b>,</b> 	, Sec	34	T	NMPM.,		oek Pool
Unit Le	éter w		County. Date Spudded 00 1	0_11_60 Date	<b>Posted</b> <b>SELECT</b> Comple	ted 11-22-60
			Elevation ROB 3626	Total Depth	5697	PBTD <b>3088</b>
Please indicate location:		cation:	Top Oil/Gas Pay 3075	Name of Prod.	Form. Paddec	<u>k</u>
D	C B	A	PRODUCING INTERVAL -			
		ļ }	Perforations 3075'-3086'	•		
E	F G	H	Open Hole	Depth Casing Shoe	5697 T	epth ubing 2986
L	K J	-	OIL WELL TEST -	, ,,	le water in	Choke
			Natural Prod. Test:bb			
,	W 0	P	Test After Acid 🕏 Fracture Tre	atment (after recove	ry or volume of	Choke
М	N O	•	load oil used): 54 bbls, o	bbls w	ater in <u> </u>	rs,min. Size
			GAS WELL TEST -			
7/3	x 1650 P/I		Natural Prod. Test:	MCF/Day; Hour	s flowed	Choke Size
bing ,Ca	sing and Cemen	nting Reco				
Size	Feet	SAX	Test After Acid or Fracture Tre			
3-5/8*	1480	750	Choke Size Method of T	Testing:		
- N 4.	1	1,70	Acid or Fracture Treatment (Giv	re amounts of materia	ls used, such as	acid, water, oil, and
<b>4-1/2</b> ™		135	Addised w/4000 m	al and sand fro	18 W/18 000	gal atl & 38,00
	uently eq		Casing Press. 650 Press. 259	Date first new	11-22-60	lb. s
MILD A	det'1 150	#X.	Oil Transporter Continenta			
2 <b>n</b>	2986					
		eted fo	Gas Transporter  a dry Abo Well to the	Paddeck.		
marks:			The state of the s		,	•••••
		······································	••••••			••••
			rmation given above is true and	complete to the bes	st of my knowle	dge.
I here	eby certify th	at the ini	rmation given above is true and	ON VERSION TANK		A COLUMN TO A COLU
proved.		r <b>v3</b> - <b>(</b> 1}	160, 19	(C Ore jord Signed	Company or Opera	itor)
_	NI CONSE	VATIO	COMMISSION B	y: J. W. BAOWN	•	••••
ζ.		7		•	(Signature)	
. //	TL Un	ustro	<i>19</i> T	itle Area Superi	ntendent nunications rega	rding well to:
	#2L 3 @ 1	2 M 2 K & C	<b>¢</b> c T <b>o</b> A			
tle	01 #300 PT 21 PT		<i>I</i>	lame J. W. Brew	<b>A</b>	
				Bex 68. H	obbs, New H	excise

NUMBER F COPIES	RECEIVED	<del></del>	<del></del>							<del></del>
	RIBUTION	,	N	IEW MEXICO	OIL CONS	ERVAT	TION C	ISSION		FORM C-110
FILE			1	S	ANTA FE	, NEW M	MEXICO			(Rev. 7-60)
U.S.G.S.			CERTIEL	CATE OF	COMBLI	ANCE	AND AL	THORIT	A TROE	CEIVED
TRANSPORTER	OIL /			TRANSP					A PION	
PRORATION OFFICE			1	JIKANSP	ווט ואט	- AND	NAIUK	AL GAS	R.	DV 3 0 1960
OPERATOR	12		FILE THE O	RIGINAL AND	4 COPIES	WITH TH	IE APPROF	RIATE OFF		04 70 1000
Company or O	perator						Lease		<del>,</del>	n Eire.
	=	Petroleu	m Corporati	.em				H. Harbo	ald .	RTESIA, DEFICE
Unit Letter		7	Township	Rang	te		County	22.0 2002 0	A	RIEDIA
Omit Better		34	175		27	E		Eddy		
Pool				· <del></del>			Kind of Lea	se (State, Fe	d Fee)	<del> </del>
	esignet	ed Paddec	k (				Fed	eral		
If ·	well produc	es oil or conde	nsate	Unit Letter		Section	Township		Ran	ge
	give lo	cation of tanks		0		34		178		27 <b>E</b>
Authorized tra	nsporter of	oil 🚺 or con	densate		Addres	s (give ad	ldress to whi	ch approved co	opy of this	form is to be sent)
	<b>-</b>									
Continent	tal Pip	e Line Ce	mpany		Box	367.	Artesia	Hew Max	cice	
								<u> </u>		
			Is Gas Ad	tually Conne	cted? Y	es	_No_X			
Authorized tra	nsporter of	casing head ga	s or dry gas	Date Con-	Addres	s (give ad	ldress to whic	ch approved co	opy of this	form is to be sent)
				nected						
				<u> </u>						
If gas is not b	eing sold, g	give reasons an	d also explain its	present dispositi	ion:					
Gas 1s	present	TA perma	Ilared pend	nug market	ing arr	angeme	ents and	gather	ing 1719	e connection.
			DEASO	N(S) FOR FILI	ING (plage	chack p	roner hor)			<del> </del>
			REAGO	N(3) FOR FILE	ino (preuse	спеск р	noper oox)			
		New Well		• • • • • • •	Chang	ge in Own	ership		. 🗀	
		5	isporter (check one	•	Other	(explain	below)			
		Oil	Dry	Gas				all plug		
		Casing head	d gas . 🖂 Cond	lensate	fre	m a dr	ry Abe W	all to ti	ais pre	ducing
					Pad	dock i	formation	1.		
Remarks										
New	Tank B	attery.								
The undersig	gned certif	ies that the R	ules and Regula	tions of the Oil	l Conservat	ion Comr	mission hav	e been compl	lied with.	
								-		•
		Executed t	his the 28th	_ day of	Novembe	<u> </u>	, 19	<del>x0</del>		
	ou c	ONSERVATION	ON COMMISSION		Ву					
	JIL (					Origina	al Signed by			
Approved by	<u> </u>	_	/		771	J. W. 1	BROWN			
	MP	$\bigcirc$	<del></del>		Title					
	$\mathbb{Z}/\times \mathbb{Z}$	Nons	rong				Superin	tendent		
Title	•				Compa	пу				
	WIL	ARD BAS INS	RPECTO #			Dan A-	nami sen i	Petrolew	Came	matian
							MAUA LTM	- an atam	· carba	
Derr					Addres	S				
		NOV 30	1960			Bex 68	. Hobbs	Hew Mex	cice	