	HO. OF COPIES RECEIVED	·			
	DISTRIBUTION		CONSERVATION COMMISSION	D . D . U	
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /-		AND	RECEIVED	
	LAND OFFICE				
	TRANSPORTER OIL /	-	0	AUG 2 1966	
	OPERATOR 2	- ·	ſ	O. C. C.	
1.	PRORATION OFFICE	1,/	······	ARTESIA, OFFICE	
	PAN AMERICAN PETROLEUM CORPORATION				
	Address				
	Box 68, HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry G Casinghead Gas Conde		Harbold Federal	
		Casinghead Gas Conde	Insate CHANGE IN	LEASE NAME	
	If change of ownership give name and address of previous owner				
П.	ESCRIPTION OF WELL AND LEASE				
	Lette Name	Well No. Pool Name, Including F			
	HARBOLD FEDER	AL EMPIRE.	ADDOCK State, Federa	Tor Fee FEP	
	Unit Letter; <u>33</u>	6 Feet From The South Lin	ne and 1650 Feet From "	The EAST	
	Line of Section 24 To	wnship 17-5 Range	27-E, NMPM, A	EDDY County	
	Line of Section 3 + Township / 1-3 Range 21-E, NMPM, EDDY County				
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	THE PERMIAN COR	-	Box 3119 MINIA	ID TEXAS	
	Name of Authorized Transporter of Car	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv	ad conv of this form is to be sent!	
	EMDIRE ABO GASC	Unit Sec. Twp. Rge.	Box GB. HoBBS	N.M.	
	give location of tanks.	0 34 17 27	YES 2-2	24-64	
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
				Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•		·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
	· · · · · · · · · · · · · · · · · · ·				
•.			<u> </u>		
×.	TEST DATA AND REQUEST FO	JR ALLOWABLE. (Test must be a able for this de	be after recovery of total volume of load oil and must be equal to or exceed top allow- e depth or be for full 24 hours)		
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Wester Dille		
	Actual Prod. During Test o	Oil - Bbls.	Water-Bble.	Gas • MCF	
1		۰	·····	· .	
١	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	·				
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
۱ vi.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA		
č			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		m.P. (Perultionia		
	above is true and complete to the	best of my knowledge and belief. 045-NMOCC-A	BY OIL AND GAS INSPECTOR		
	1-03P		j TITLE		
	Original Signed by:		This form is to be filed in construction. If this is a request for allowed		
-	V. E. STALEY (Signature)		well, this form must be accompan	ied by a tabulation of the deviation	
-	HREA JUPT.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Tiule) 7-28-66				
-	(Dat	e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		