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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

MAR 5 1968

EMPIRE ABO SS III

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Transporter: From - The Permian Corp
To: SERVICE PIPE LINE Co.
Charge loc of tanks
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HARBOLD Federal	Well No. 1	Pool Name, Including Formation EMPIRE PADDOCK	Kind of Lease State, Federal or Fee FED	Lease No. LC-050158
Location Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line of Section 34 Township 17-S Range 27-E, NMPM, EDDY County				

III. TRANSPORTER OF OIL AND NATURAL GAS

Eff. 4/1/70 name change from
Service to Amoco Pipeline Co.
Address (Give address to which approved copy of this form is to be sent)
3411 KNOXVILLE, LUBBOCK, TEXAS
Name of Authorized Transporter of Casinghead Gas ☒ Oil ☐ Gas ☐
Address (Give address to which approved copy of this form is to be sent)
Box 68, HOBBS, N. M. 88240
If well produces oil or liquids, give location of tanks.
Unit M Sec. 3 Twp. 18 Rge. 27
Is gas actually connected? YES When 2-24-61

If this production is commingled with that from any other lease or pool, give commingling order number:

PLC-27

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations Effective 2-1-71	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Gas Transporter Name Changed: From: Pan American Petroleum Corp. To: Amoco Production Co.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

04- NMDC-ART
1- NSW
1- OBP
1- SUSP
1- ATLANTIC
1- RRY

(Signature)

(Title)

(Date)

Crea. Supt.
3-1-68

OIL CONSERVATION COMMISSION

APPROVED MAR 5 1968, 19

BY W. A. Gressett

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.