REQUEST FOR (OIL) - (GAR) ALLOWABLESEP

ISSION

New Well 195

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MEXICO OIL CONSERVATION COM

Santa Fe, New Mexico

N.

(Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Simple Of1 & Refining Company Pederal Burline Abe., Well No1, inW., if the state of
D C B A County. Date Spudded. Total Depth Date Drilling Completed County. County.
(Company or Operator) (Lease) Value Latter Sec. 1 Unit Latter T. 10-5 Please indicate location: County. Date Spudded. 7-14-59 D C B A PRODUCING INTERVAL - Perforations Depth Count With Council of the second se
Unit Latter Schwarzen generation County. Date Spudded. 7-14-59 Date Drilling Completed Schwarzen generation Please indicate location: D C B A FBTD FBTD FBTD D C B A FRODUCING INTERVAL - Perforations FBTD FBTD E F G H Perforations Depth Depth Depth Tubing Schwarzen L K J I Natural Prod. Test: Solalo bbls.oil, bbls.water in 24 hrs, min. Size M N O P GAS WELL TEST - Choke GAS WELL TEST -
Difference County. Date Spudded. 7-14-57 Date Drilling Completed County. Date Spudded. 7-14-57 Please indicate location: Elevation 3642 Df Total Depth FBTD County. Date Spudded. 7-14-57 D C B A Elevation 3642 Df Total Depth FBTD County. Date Spudded. 7-14-57 D C B A Elevation 3642 Df Total Depth FBTD FBTD D C B A PRODUCING INTERVAL - Perforations State 5170 E F G H Open Hole Depth Depth Depth Depth OIL WELL TEST - One Hole Depth Depth Depth fulling State 7 Choke M N O P Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke M N O P GAS WELL TEST - Choke Depth soil, Depth soil, Depth soil, Depth soil, Depth soil, Depth soil equal to volume of Choke
Please indicate location: Elevation 3642 IF Total Depth FBID FBID FBID D C B A Top Oil/Gas Pay Name of Prod. Form. A E F G H PRODUCING INTERVAL - Perforations Depth Depth Depth Depth Depth Depth Depth OUL WELL TEST OIL WELL TEST OIL WELL TEST Choke M N O P Product or Fracture Treatment (after recovery of volume of oil equal to size Choke Oad oil used):
D C B A Top Oil/Gas Pay Name of Prod. Form. A D C B A PRODUCING INTERVAL - Perforations Clube-6170 E F G H Open Hole Depth Casing Shoe Depth Tubing Depth Tubing Depth Tubing Depth Tubing Depth Tubing Depth Tubing Chok L K J I Natural Prod. Test: 80,19 bbls, oil, Depth Shis water in Chok M N O P GAS WELL TEST - Choke Choke M N O P GAS WELL TEST - Choke Choke GAS WELL TEST - GAS WELL TEST - Choke Choke Choke
D C B A PRODUCING_INTERVAL - E F G H Perforations
E F G H Open Hole Depth Casing Shoe Depth Tubing Depth Tubing L K J I Oll WELL TEST - Natural Prod. Test: Notice State Depth Casing Shoe Depth Tubing Depth Tubing Depth Tubing M N O P Image: State Open Hole Depth Casing Shoe Depth Tubing Depth Tubing Depth Tubing Depth Tubing M N O P Natural Prod. Test: State Depth Casing Shoe Depth Tubing <
E F G H Open Hole Depth Casing Shoe Depth Tubing Depth Tubing L K J I Oll WELL TEST Oll WELL TEST Oll bbls.oil, bbls water in 24 hrs, min. Size M N O P Istantial Prod. Test: SO,10 bbls.oil, bbls water in 24 hrs, min. Size M N O P Istantial Prod. Test: SO,10 bbls.oil, bbls water in 24 hrs, min. Size M N O P Istantial Prod. Test: So,10 bbls.oil, bbls water in P Depth Tubing Solid M N O P Istantial Prod. Test: Solid P Bbls.oil, Bbls water in P Bbls.Size Istantial Prode Bbls.oil, Bbls.oil, Bbls water in Bbls.size Bbls.Size
L K J I Natural Prod. Test: SO.10 bbls.oil, bbls water in bbls.oil equal to volume of oil used): Choke M N O P bbls.oil, bbls.oil, bbls.water in bbls.water in bbls.water in Choke GAS WELL TEST - GAS WELL TEST - Choke Choke Choke
L K J I Chok Natural Prod. Test: SO.10 bbls.oil,bbls water in 24 hrs,min. Size M N O P Ioad oil used): bbls.oil,bbls water inhrs,min. Size GAS WELL TEST -
M N O P Image: Constraint of the state
M N O P load oil used):bbls.oil,bbls water inhrs,min. Size
GAS WELL TEST -
1780 A + C Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
0-5/8" 1503 800 Choke SizeMethod of Testing:
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
4-1/2" 6169 170 sand): -
Casing Tubing Date first new
Oil Transporter (To be Service Pipe Line Company)
Gas Transporter 💭
emarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved
pproved
OIL CONSERVATION COMMISSION By: F.F. Wewarth
(Signature)
Title District Superintentent
OIL AND GAS 10 - To the
Name Humble Oil & Refining Company
Address How Maxioo

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