Form Approved.

N.M.O.C.D. COPY

UNITED CTATEC	Budg	et Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE	SILF 16111-8.
GEOLOGICAL SURVEY	NM-01678 6. IF INDIAN, ALLOTTER	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME MAY - 7 1980
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	1E Q. C. D.
1. oil gas well other Salt Water Disposal		it satesly, office
2. NAME OF OPERATOR ARCO Oil & Gas Company	9. WELL NO. 191	6.1
a Division of Atlantic Richfield Company	10. FIELD OR WILDCAT N	IAME
3. ADDRESS OF OPERATOR	San Andres-Yes	
P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR E AREA	BLK. AND SURVEY OR
below.)	Sec. 1, T-18	3-S, R-27-E
AT SURFACE: 660' FSL & 1980' FEL (Ut.Letter"O") AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
AT TOTAL DEPTH: As Above	14. API NO.	Tion Menteo
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW 3640 DF	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	3040 DF	·
TEST WATER SHUT-OFF	VED	•
SHOOT OR ACIDIZE	1000	
REPAIR WELL MAY - 2 PULL OR ALTER CASING	1980 TE: Report results of mu change on Form 9-3	Itiple completion or zone
MULTIPLE COMPLETE 🗍 🔲 U.S. GEOLUGICA	L SURVEY	
CHANGE ZONES ABANDON* ARTESIA, NEW	MEXICO	
(other) Run pkr & internally		
P-C tbg per OCD. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and	give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled give subs	surface locations and
, , , , , , , , , , , , , , , , , , , ,		•
1. Rigged up on 4/30/80, POH w/injection assy	•	To the second se
2. RIH w/2-7/8" OD EUE Internally plastic-coa @ 1956.55'. Loaded $2-7/8$ " x $5\frac{1}{2}$ " annulus w/	ted tbg. & Model '	R" DG pkr, set p
up on csg-tbg annulus to 400% for 30 mins.	corrosion innibite Tested OK.	d wtr. Pressured
3. On 5/1/80 connected up wellhead & commence		Final Report.
		•
Subsurface Safety Valve: Manu. and Type	Set (റ െ ട +
18. I hereby certify that the foregoing is true and correct	001	<u> </u>
SIGNED TITLE Sr. Dist. Prod.S	upvr _{nare} May 1, 1	980
The state of the s	DAIR	
(This space for Federal or State office APPROVED THE STEWART TITLE TITLE	e use) MCT ENGINEER	May 9 5 1988
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE	