	7				- ķ		
	,						
CISTRIBUTION 6	NE.	W MEXICO OIL	CONSERVA	TION COMMIS	SION	Forma C+10	
SANTA FE	•	FOR ALL	OWABLE		Supersede: Effective	s Old C-104 and C-11	
FILE / V		AND					1-1-02
u.s.g.s.	AUTHORIZ	ATION TO TR	ANSPORT	OIL AND NA	ATURAL G	AS	
LAND OFFICE							
TRANSPORTER GAS 2			•			₹ E □	EIVED
OPERATOR /				•			
PRORATION OFFICE			,			MAR	<u>14 1979</u>
Operator ARCO Oil and Ga	as Company -						
Division of At	lantic Richf:	ield Company	7				<u> </u>
Address						. ب etes.،	IIA, OFFICE
P. O. Box 1710	, Hobbs, New	Mexico 882	40				,
Reason(s) for filing (Check proper box				Other (Please	explain)		
New Well	Change in Tra	nsporter of:		Change i	n Operate	or Name	·
Recompletion	Oil	Dry G	as	effectiv	e: 4-1-7	9	
Change in Ownership	Casinghead G	as Condi	ensate				
f change of ownership give name and address of previous owner		•					
na address of previous owner					:		
DESCRIPTION OF WELL AND	LEASE					•	•
Lease Name	LLASL	Well No. Pool N	ame, Includi	ng Formation		Kind of Lease	7,0
Finning Abo Unit " K"		17 Emr	ire Abo		•	State, Federal or	Fee tederal
Empire Abo Unit		1 / Emily					
	PD Feet From Ti	South.		660		- INLONE	
Unit Letter;17	O Feet From Ti	no South L	ine and	460	_Feet From T	ne	
/	waship 185	_	27E	, NMPM.		Eddy	County
Line of Section / , To	waship /83	Range	0/2	, INMENA,		Dady	
DESIGNATION OF TRANSPOR			AS	Cina address to	which annea	ed conv of this for	m is to be sent)
Name of Authorized Transporter of Oil	or Conde	ensate 📋	2300	Continenta	1 Nation	red copy of this formal Bank Bldg	3.
Amoco Pipeline Compan	у		Ft. W	orth, Texa	s 76102	ued copy of this for	m is to he senti
Name of Authorized Transporter of Ca Amoco Production Comp	singhead Gas [X] anv	or Dry Gas 🗔	P.O.	Drawer A.	Levellar	id, Texas 🖊	9330
Phillips Petroleum Co.	mpany		4001	Penbrook,	Odessa,	Texas 7	9760
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	1	tually connecte		MO L P.P	0 2-10
give location of tanks.	<i>F</i> <i>I</i>	1 18:27	yes	/		no VP.	7-3-60
If this production is commingled wi	th that from any o	ther lease or pool	l, give com	ningling order	number:	·	
COMPLETION DATA .	Oil W		New Well		Deepen	Plug Back Sam	e Res'v. Diff. Res'v
Designate Type of Completi	on = (X)	ett Gds wett	New Mat.	WOLKOVE	Daepen	1 100	
Designate Type of Complete					<u></u>		<u> </u>
Date Spudded	Date Compl. Read	y to Prod.	Total De	pth		P.B.T.D.	
No Change							
Pool .	Name of Producing	g Formation	Top OU/	Gas Pay		Tubing Depth	
Perforations	**					Depth Casing Sho	5
					·		
	TUB	ING, CASING, A	ND CEMEN	TING RECOR	D		
HOLE SIZE		TUBING SIZE		DEPTH SE		SACKS	CEMENT
			- i				
		T				and much he acred	to or exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABL	E (lest must be able for this	depth or be	for full 24 hours	ne by todd bit j	and must be edam.	to or exceed top ditto
OIL WELL Date First New Oil Run To Tanks	Date of Test			ng Method (Flow		ift, etc.)	
Date First New Cir Ital 10 1 and					_		
No Change	Tubing Pressure		Cosing	Pressure		Choke Size	
Length of Test	1 uning Pressure	nd Liesema		Casing Pressure			
	011 551-	Water - E	bls.		Gas - MCF		
Actual Prod. During Test	Cil-Bbis.	water	Dis.				
			<u> </u>				
GAS WELL						- Ta	
Actual Prod. Test-MCF/D	Length of Test		Bbls. C	ondensate/MMC	F	Gravity of Conde	ensate:
-							
Testing Method (pitot, back pr.)	Tubing Pressure		Casing	Pressure	•	Choke Stre	
	1	*	1				
CERTIFICATE OF COMPLIAN	NCF			OIL C	CONSERV	ATION COMMI	SSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Prod & Drlg Supt (Title)

APPROVED

SUPERVISOR, DISTRICT I TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply