

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FWL (UNIT LETTER L)

1-18S-27E

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210
No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-062412 NM 055737

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EMPIRE ABO UNIT "K" # 17

9. API Well No.

30-015-00703

10. Field and Pool, or exploratory Area

EMPIRE ABO

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ADD HORIZONTAL EXT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO ADD HORIZONTAL DRAINHOLE AS FOLLOWS:

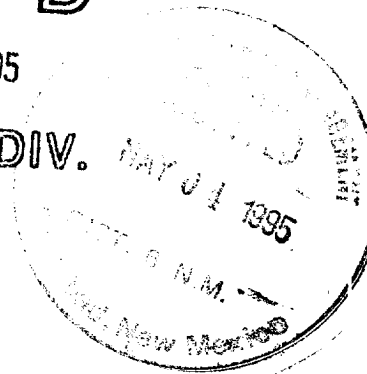
1. POH W/PROD CA.
2. SET RETRIEVABLE WHIPSTOCK.
3. SIDETRACK & DRILL 250' RADIUS CURVE.
4. DRILL 1000' HORIZONTAL LATERAL.
5. RETRIEVE WHIPSTOCK.
6. RIH W/PROD CA.

RECEIVED

MAY - 9 1995

OIL CON. DIV.
DIST. 2

subject to
Like Approval
by State CCD



14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title **AGENT**

Date **05-03-95**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title

PETROLEUM ENGINEER

Date

5/5/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

HORIZONTAL SIDETRACK PROCEDURE

DATE: May 1, 1995

WELL: Empire Abo #K-17 DRILLED: 1959 FIELD: Empire Abo COUNTY: Eddy, NM

BY: P.N. Drennon TD: 6,137' PBD: 6,101' DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8 5/8"	24#	J-55	1,470'	750	surf-circ
PROD:	5 1/2"	14#	J-55	6,137'	1,000	surf-circ

PERFORATIONS: Open perms: Abo 6,040'-6,080'

HISTORY AND BACKGROUND: Drilled in 1959, completed as a flowing oil well from the Abo.

SCOPE OF WORK: Set retrievable whipstock, sidetrack and drill 250' radius build curve, 1,000' horizontal lateral, retrieve whipstock, complete as flowing/pumping well from existing Abo perms and new horizontal lateral.

TARGET INFORMATION:	Whipstock Depth:	5,810'
	Kickoff Point:	Same as above
	Azimuth:	E (90°)
	Target Depth:	6,060'
	Planned Displacement:	Total 1,250'
	Surface Location:	1,980' FSL, 660' FWL, Sec. 1, T-18-S, R-27-E, Eddy Co., N.M.

PROCEDURE

1. MIRU PU, pump, swivel, pits. Install H₂S safety equipment. Pull rods and pump, warehouse same. ND tree, NU BOPE. Pull tubing, LD and warehouse.
2. PU 4 3/4" bit and scraper, 10 3-1/2" DC, 2 7/8" AOH DP, TIH to PBTD 6,101, circulate @ TD if necessary. RU & run gyro multi-shot survey via DP. RD survey equipment, TOO, LD bit and scraper.
3. GIH w/ packer and set in vicinity of 5,800'.
4. Test casing and stack to 750 psig.
5. PU anchor, whipstock assembly w/ starter mill, BHA, TIH, hydraulically set anchor @ 5,810'.

Note: Oriented assembly, azimuth E (compass 90°) per O/A Engineer (Gary Smallwood).

6. Shear off whipstock assembly w/ starter mill. Mill out casing and shear bolt assembly to start window, use Abo produced water for circulation. Use polymer additions for additional lift if necessary.
7. TOO, LD starter mill, PU window mill, 1 jt S-135 AOH DP, BHA, TIH.
8. Finish cutting window, drill out into open hole, circulate clean.
9. TOO, LD window mill and inspect for proper wear. PU window mill, watermelon mill, BHA.

Note: Air/foam package to be on location at this point.

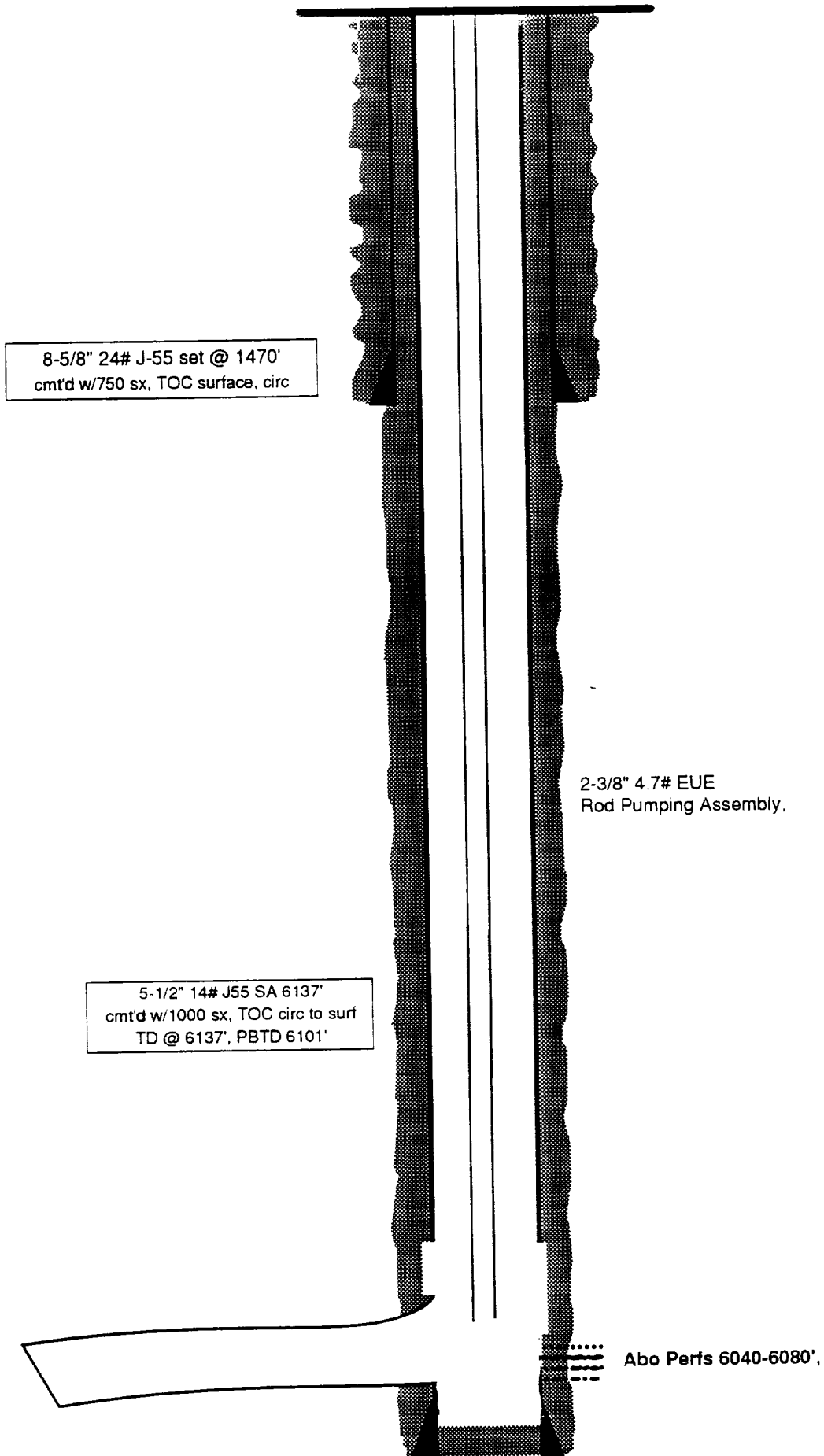
10. TIH, clean and dress window, drill 8-10' formation, circulate clean.

11. TOOH, LD window and watermelon mills, check for proper wear. PU 4 3/4" drag bit, bent housing motor, bent sub, non-mag DC, 2 7/8" 8.7# PH-6 tbg DC's (minimum 2 DC's in casing @ TD of build curve), TIH.
12. Displace hole w/ stiff foam (expect 700-800 SCF/min w/ 1.75 BPM water w/ 8-10 gal/1000 foamer).
13. RU wet connect, steering tool, land same, drill build curve, plan to drill 23°/100' build rate (radius 250') to max angle of 87°- 90°- from vertical.
14. RD steering tool/wet connect, TOOH, LD build motor, PU packer on DP, TIH, set packer @ ±5,700'.
15. Open by-pass, jet via DP to kick-off and test production from build curve. If necessary, polymer squeeze build curve to shut off excess gas production.
16. TOOH, LD packer, PU 4 3/4" bit, hold motor, Monel DC, 2 7/8" tbg. DC's (minimum 9 DC's in casing @ TD), DP, TIH, RU wet connect, steering tool, land same drill lateral ±1,000' due East. All drilling done w/ stiff foam.
17. TOOH, LD BHA, PU tbg to go to end of lateral, DP, TIH.
18. Stage in and blow hole w/ air to unload foam, @ EOC blow hole dry, load to kill w/ produced water, TOOH.
19. PU CA and production tubing, TIH.
20. Swab to KO well, test.
21. Kill well w/ produced water, TOOH w/ CA.
22. PU die collar, 4 3 1/2" DC, tubing, TIH, latch and release packer stock, TOOH, LD packer stock, die collar, DC's.
23. TIH w/ CA and production tubing.
24. Swab to KO well, test.
25. If recommended, TIH to EOL w/ 1 1/4" coil tubing, spot 15% HCl w/ adds throughout lateral, POOH w/ coil tubing.
26. Swab to KO well, test.
27. TOPS

EMPIRE ABO K-17

Proposed Status

Drilled 1959



2