Form 9-331 (May 1963)

(Other)

U! ED STATES DEPARTMENT OF THE INTERIOR verse side)

N. M. O. C. L. Land

SUBMIT IN TRI 'ATE* (Other instructio. n reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY NM-0557371 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals,) ECEIVED 7. UNIT AGREEMENT NAME Empire Abo Pressure WELL WELL X <u>Maintenance Project</u> OTHER OCT 25 1978 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Empire Abo Unit "J" Atlantic Richfield Company 3. ADDRESS OF OPERATOR 9. WELL NO. O. C. C. P. O. Box 1710, Hobbs, New Mexico 88240 ARTESIA, DFFICE 18 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Empire Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2310' FNL & 1980' FWL (Unit letter F) 1-18S-27E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 3597' GR N.M. Check Appropriate By Montaicate Nature of Notice, Report, or Other Data 16. NOTICE OF INT MINON TO: SUBSEQUENT REPORT OF: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF ABANDONEULUGIVAL SUNVEY FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING ARTESTA, NEW MEXICO SHOOTING OR ACIDIZING ABANDON MENT SHOOT OR ACIDIZE Gas Cone Healing REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RU 9/18/78, killed well, installed BOP & POH w/compl assy. RIH w/4-1/2" CIBP, set BP @ 5959'. Ran CBL & GR log 5955-3955'. RIH w/RBP & pkr, set pkr @ 5924', press up on tbg & CIBP to 2000# OK. Set RBP @ 5947', pkr @ 5550'. Press up on tbg & RBP to 2000# OK. Rel pkr, lowered to 5940'. Displ hole w/110 BPW, rec RBP, PU & set pkr @ 5550'. Press up on CIBP to 3000# 30 mins OK. POH w/pkr & RBP. Dumped 10' sd & 10' cmt on top of CIBP @ 5959'. TOC @ 5939'. RIH w/2-3/8" tbg OE, swbd well down. POH w/tbg. Perf'd 4 JSPF @ 5862'. WIH w/pkr on 2-3/8" OD tbg, set pkr @ 5797'. Spotted 3 bbls 15% HCL acid 5862-5676'. PU & set pkr @ 5670'. Pmpd into perfs 5862' @ 2500#, 1 BPM. POH w/pkr & tbg. RIH w/cmt retr on 2-3/8" OD tbg, set retr @ 5806'. Trtd perfs @ 5862' w/500 gals 15% HCL acid flushed w/24 BPW. On vac in 1 min. Squeeze cmtd perfs @ 5862' w/150 sx C1 C cmt contg .6 of 1% Halad-9 & 75 sx C1 C cont'g 2% CaC1. RO 90 sx. POH w/tbg. WIH w/bit & DO retr & 58' cmt. Press tstd csg to 1500# 30 min OK. DO BP @ 5959', DO to 6049'. Ran CBL 6046-4046' OK. RIH w/ 2-3/8" OD tbg & pkr, set pkr @ 5993', filled annulus w/KCL wtr cont'g corrosion inhibitor, press to 500# OK. Inj 500 BLC in 24 hrs. Max 100#. In 24 hrs swbd & flwd 112 BO, 3 BW & 74 MCFG on 21/64" ck, FTP 240#. On 24 hr potential test 10/15/78 flwd 48 BO, 0 BW & 419 MCFG on 18/64" ck, 410# FTP, GOR 2823:1. Final Report.

18. I hereby certify that the foregoing is true and correct				
SIGNED HOW JONE	TITLE _	Dist. Drlg. Supt.	DATE	10/18/78
(This space for Federal or State office use) APPROVED BY	TITLE	ACTING DISTRICT ENGINEER	DATE	OCT 24 1978
CONDITIONS OF APPROVAL, IF ANY:		•		