

DATE	
FILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

SEP 26 1973

Operator Atlantic Richfield Company		O. C. C. ARTESIA, OFFICE
Address P. O. Box 1710, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/>		Other (Please explain) Included in Empire Abo Unit eff: 10-1-73. Change in lease name from MALCO F Federal #5.
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner AMOCO Production Company P. O. Box 68, Hobbs, New Mexico

Lease Name Empire Abo Unit K		Well No. 18	Pool Name, including Formation Empire Abo	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter K, 1980 Feet From The South Line and 1980 Feet From The West Line of Section 1 Township 18S Range 27E, NMPM, Eddy County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg., Ft. Worth, Tex. 76102			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> AMOCO Production Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1	Typ. 18S	Range 27E	Is gas actually connected? When yes 9-3-60

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford  
Sr. Acctg. Clerk  
(Title)  
9-26-73  
(Date)

OIL CONSERVATION COMMISSION  
SEP 28 1973  
APPROVED W. A. Gressett, 19  
BY  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.