Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR 1 **BUREAU OF LAND MANAGEMENT**

301	W.	Grand	Avenuepires: March 31, 1993
Art	esia	. NM S	4 4 4 Designation and Serial No

SUNDRY NOTICES AN	NM0557371				
Do not use this form for proposals to drill	6. If Indian, Allottee or Tribe Name				
Use "APPLICATION FOR					
USE APPLICATION FOR	7. If Unit or CA, Agreement Designation				
SUBMIT	8910138010				
1. Type of Well					
X Oil Gas Other	8. Well Name and No. Empire Abo Unit "J" 19				
2. Name of Operator	Tempire Abo offic 3 19				
BP America Production Company /	9. API Well No.				
3. Address and Telephone No. P.O. Box 1089, Eunice, NM 88231	30-015-00709				
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	10. Field and Pool, or exploratory Area				
G, 1980' FNL & 1980' FEL	Empire Abo				
SEC. 1-T18S-R27E	11. County or Parish, State				
	iption)	Eddy NM			
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO				
		TI, OIT OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
[v]	Recompletion	New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
Final Abandonment Notice	Casing Repair	Water Shut-Off			
I I I I I I I I I I I I I I I I I I I	Altering Casing	Conversion to Injection			
	Other Workover	Dispose Water (Note: Report results of multiple completion on Well			
Describe Branco de a Complete d'Orangia de l'Orangia de la complete d'Orangia de la complete de	Illustration of death and discounting data.	Completion or Recompletion Report and Log form.)			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurfacelocations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
TD: 6205' PBD: 6171 ELEV: 11'	KB CIBP: 6090' PERFS: 5877-6038' (old),	5623-5858' (new)			
02.15.02: MIRUPU. NDWH. NUBOP. I		1. T 0 000T. TOU.			
02.18.02: Finish POH w/tbg. RIH w/bit & scraper. Test tbg to 5000# psi below slips. Tag @ 6087'. TOF					
tools. 02.19.02: Perf 5623-25 (6 holes).	5652-60 (18) 5678-84 (14) 5712-16 (10) 57	20-28 (18) 5734-36 (6)			
02.19.02: Perf 5623-25 (6 holes), 5652-60 (18), 5678-84 (14), 5712-16 (10), 5720-28 (18), 5734-36 (6), 5756-62 (16), 5828-32 (10), 5848-58 (22), 120 holes total. RD. RIH w/RBP & pkr to 6010'. Hot oil tbg. Drop SV and test to 1000#, 15 mins. OK.					
	sh w/10 bbls 2% KCL. RD. Rls pkr & rbp. To				
	NDBOP. NUWH. Swab well. Tbg set @ 6031'.	promotion of the second			
to prod. In 24 hrs well	produced 1 bo, 0 bw, 170 mcf.	ACCEPTED FOR RECORD			
		1 2020			
		APR - 1 3002			
14. I hereby coulfy that the foregoing is true and correct		LES BABYAK			
Signed Julie 4. Therese	Title Sr. Administrative Assistant	PETROLEUM ENGINEER Date 04.02.02			
(This space for Federal or State office use)					
Approved by	Title	Date ———			
Conditions of approval, if any:		Date			

BOBLET CLEICE BOBLYG OE FYYD WGME

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