

REQUEST FOR (OIL) - A ALLOWABLEV & 1959 NY

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| (Place) (Da (Place) (Da (Place) (Da (Place) (Da (Company or Operator) (Lease) D / Sec T ISS R. 275 NMPM., Impire Abe / Uant Letter Eddy County. Date Spudded Date Drilling Completed Please indicate location: Elevation Soco PBTD Sec Total Depth Soco PBTD Sec Total Depth PBTD Sec PBTD Sec Total Depth PBTD Sec PBTD Sec Total Depth PBTD Sec Perforations Soco PBTD Sec Total Depth | |
|--|---------------------------|
| Image: Amage: Sector of Company of Operator) Company of Operator) Company of Operator) Image: Company of Operator) | Pool |
| (Company or Operator) (Lease) D Sec. 1 Unit Letter T. 168 My County. Date Spudded 10-5-59 D C B A Elevation 3660 RDB Top Oil/gat/Pay 5610 Name of Prod. Form. Abe Producing Instance Perforations State State Open Hole Casing Shoe OIL WELL TEST OIL WELL TEST | Pool 10-27-9 67 |
| Unit Latter County. Date Spudded | |
| Ay County. Date Spudded 10-5-59. Date Drilling Completed Please indicate location: Elevation 3660 RDB Total Depth S900 PBTD S8 D C B A PRODUCING INTERVAL - Name of Prod. Form. Above E F G H Open Hole S792-S848 with 2 SBF Depth Depth Open Hole Open Hole Casing Shoe S900 Tubing S552 | |
| Please indicate location: Elevation 3660 RDB Total Depth S900 PBTD S800 D C B A Top Oil/ge/Pay 5610 Name of Prod. Form. Above E F G H Open Hole 57792-584.8 with 2 SPF Depth Depth OIL WELL TEST - OIL WELL TEST - Other State Depth Depth Depth | |
| D C B A Top Oil/ga/Pay_5610 Name of Prod. Form. D C B A PRODUCING INTERVAL - E F G H Perforations 5792-584.5 with 2 SPF Open Hole Casing Shoe S900 Tubing 5551 OIL WELL TEST - OIL WELL TEST - Output Casing Shoe S900 Tubing | |
| PRODUCING INTERVAL - Perforations 5792_5848 with 2 SPT Depth Depth Open Hole Casing Shoe OIL WELL TEST - | |
| E F G H Depth Depth Open HoleCasing ShoeS900 Tubing555 | |
| Open HoleCasing ShoeS900Tubing555 | |
| OIL WELL TEST - | |
| | Choke in. Size |
| L K J I | |
| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v | |
| M N O P load oil used): 65 bbls.oil, 14 bbls staten 18 hrs, min. 5 | Choke |
| GAS WELL TEST - | |
| 6.91 PRL x 666.71 FVL Natural Prod. Test:MCF/Day; Hours flowedChoke Size | |
| | |
| bing Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowedMCF/Day; Hours flowed | |
| | |
| Choke SizeMethod of Testing: | |
| Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, | |
| sand): 5,000 gal. 15% regular acid according Tubing Date first new | |
| 2-3/8 5551 Press. PKR Press. 360 oil run to tanks 10-29-59 | |
| Oil Transporter Service Pipe Line Co. | |
| Gas Transporter | |
| marks : | |
| Completed as a flowing eil well 10-30-59 | |
| | , . |
| I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| proved | 1.00. |
| Original Sigr | ned by |
| OIL CONSERVATION COMMISSION By: | VV 24 |
| ML Christeria Title Area Superintendent | |
| Send Communications regarding well to: | |
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| Address | |

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CH. CONSERVATION COMMISSION APTISTA PERCOTATION COMMISSION No. Contros Dataina PIPA PIPA OPERATCI SARVA FE INCOMISSION COMMENT U. S. G. S TRANSFONDE DUSC INSTRUMENT PLC

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| (File the | e original and 4 co | pies with the approp | riate district | office) | V 6 1959 |
| CI | | COMPLIANCE AND RT OIL AND NATU | | | IV 6 1959 |
| Company or Oper | rator Pan America | n Petroloun Corpora | Lease _Lease_ | Malee Re | Cinerice "F |
| Well No. 10 | Unit Letter | <u>S 1 T 188 R 2</u> | 7 Pool | ingire Abe | 1 |
| County Iddy | rKin | d of Lease (State, F | ed. or Patent | ed) Ped | eral |
| If well produces | oil or condensate, | give location of tan | ks:Unit S | <u></u> | R_278 |
| Authorized Trans | sporter of Oil or (| Condensate Service | Pipe Line Co. | | <u>n mangan di kang</u> an di angan di kanga di |
| Address Bar f | 357, Midland, Texa | | | | |
| (Give | e address to which | approved copy of th | nis form is to | be sent) | |
| | | Vented and being f | | | |
| ddress | | | Date Con | nected | |
| | | approved copy of th | | | |
| lt Gas is not bein | ig sold, give reas | ons and also explain | its present di | sposition: | |
| | | | | | ************************************** |
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| | | | | | |
| leasons for Filin | ng:(Please check p | roper box) New | Well | | (35) |
| ويترجعها والمتحدي بيرجعه فتستشعب فيستعدن والمراجع والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ | | ne): Oil () Dry Ga | as () C'head | () Conde | ensate () |
| Change in Owner | ship | () Other | | ŝ. | () |
| lemarks: | | | Give expla | nation bel | ow) |
| | | | | | |
| emploted 10-30-5 | 9 as a flowing oil | well. Floring int | ie Malee Refin | eries "" | Lesse Thak |
| tery. | | | | | |
| | | | | | |
| | | | | | |
| 0 | certifies that the en complied with. | Rules and Regulatio | ns of the Oil (| Conservati | on Com- |
| Executed this the | 30th day of 0 | stober 19 59 | | | |
| | | | | riginal Signed | |
| | | By | 5 | . W. BROWN | • |

Approved NOV 6 1958 19

OIL CONSERVATION COMMISSION

By ML anstrong Title AND AND GAS INSPECTAN Title<u>Area Superintendent</u> Company **Fan American Petroloun Corporation**

Address Des 68 - Hobbe, N.K.



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