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CISTRIBUTION (Q	1	INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	, KEWUESI F	FOR ALLOWABLE AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHORIZATION TO TRAIN		
TRANSPORTER OIL /		a ह 🖯	TIVED
GAS 2	-	•	
PROPATION OFFICE	-	MAF	14 1979
Operator ARCO Oil and Ga	as Company -		
	lantic Richfield Company		C. C.
Address		▼ €	ISIA. DEFINA
P. O. Box 1710	, Hobbs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in Operator	· Name
Recompletion	Oil Dry Gas		,
Change in Ownership	Casinghead Gas Condens		• .
If change of ownership give name	•		
neconnector of previous owner	LEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	,	Kind of Lease
Empire Abo Unit I		re Abo	State, Federal or Fee follows
	.91 Feet From The North Line	and 666.7/ Feet From Th	West
Line of Section / , Tot	wnship 185 Range c	27E , NMPM.	Eddy County
DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL GAS	4	
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GAS	Acidiess (Give address to which approve 2300 Continental Nationa	l copy of this form is to be sent) 1 Bank Bldg.
Amoco Pipeline Company	y ·	Ft. Worth, Texas 76102 Address (Give address to which approve	
Name of Authorized Transporter of Car Amoco Production Comp	any .	P.O. Drawer A, Levelland 4001 Penbrook, Odessa, T	Texas 19336
Phillips Petroleum Con	Unit Sec. Twp. Ege.		AMO9-3-60
If well produces oil or liquids, give location of tanks.	F 1 18 27	nes	PP Unknown
If this production is commingled wi	th that from any other lease or pool, a		Plug Back Same Restv. Diff. Rest
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	program ten et al.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Idens of broaders a commercial		
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	
UOL E 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
	COD AT LOWARD E. (Tour man he a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
No Change	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I upuid Liessone		
Actual Prod. During Test	Oti-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			Company of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuoing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APR 0 9 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
above is true and complete to the	he best of my knowledge and belief.	BY	DICT II
-		TITLE SUPERVISOR, DIST	KICI Ц
1. 121		This form is to be filed in compliance with RULE 1104.	
plane l. Kroks		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
(Sia	nature)	tests taken on the well in accor-	dance with RULE 111.
District Prod & Drlg Supt.		All sections of this form mus	st be filled out completely for allo
Q Q 70 (Title)		able on new and recompleted wells.	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply