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DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS		P	RECEIVED
OPERATOR 3	-		JUN 1 0 1965
	/		1505
	d. Speir V		ARTERIA C.
F.C. Dra		101 (01	OFFICE
Reason(s) for filing (Check proper both New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	H UTIT Lagera.	
	right Cil Co., Limite		Artesia, New Mexico
and address of previous owner			
Lease Name South Red Lake Unit	Well No. Pool Na	me, Including Formation Lake Grayburg	Kind of Lease State, Federal or Fee Federal
Location D ;	330 North	4950- 330 Feet From	East West
1			ddy County
Name of Authorized Transporter of O		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gas or Dry Gas		oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
give location of tanks. If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load or	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		Internal Control	10
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION COMMISSION
		APPROVED	
		BY ML armetrong	
		TITLE OR AND GAS IMPROTOS	

Unit Operator

June 9, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply