		TUBING, CASING, AN	D CEMENTING RECOR		CA	CKS CEME	NT
	Perforations				Depth Casino	g Shoe	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	n	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
IV	Designate Type of Completi	on - (X) C:1 Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res	Diff. Restv.
	If this production is commingled with that from any other lease or pool, give commingling order number:						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When			
	Name of Authorized Transporter of Ca	rsinghead Gas or Dry Gas	Address (Give address to	which approve	d copy of this	s form is to	be sent)
111.	Name of Authorized Transporter of OI INJECTION	or Condensate	Address (Give address to				
		TER OF OIL AND NATURAL GA					
		30 Feet From The North Linwinship 18 South Range 27			e <u>West</u>		County
	SRLG UII	37 Rod Lake Gray	į.	State, Federal o	r Fee Fede	ral	CC043413
11.	DESCRIPTION OF WELL AND Lease Name		•	Kind of Lease			Lease No.
	If change of ownership give name	Arcole Spole.	instante for the				
	Recompletion Change in Ownership	Oil Dry Go	≒				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	explain)			
	Address	esia, New Mexico So210					
1.	Operator ROBERT R. 31r.	ARTESIA, OFFICE					
	OPERATOR 5	O. C. C.					
	TRANSPORTER GAS	FEB 2 4 1971					
	LAND OFFICE	_	AND ON TOTE AND IN	ATORAL OA			
	FILE / 4-	R EUTHORIZAYION PO TRA	AND MIN AND W	ATHRAL GA	s		
	SANTA FE /	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-116 Effective 1-1-65		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-104	
	NO. OF COPIES RECEIVED						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Cil Run To Tanks

Date of Test

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	O11 - Bb's.	Water - Bbls.	Gas - MCF		

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

£	Saugnuts	
- Autom	Saughity (Sygnature)	
Becretary		
	(Title)	
October 1, 1	1970	

(Date)

OIL CONSERVATION C	OIRSIMMO
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APPROVED	4414.23.7	0 19/	, 19	_
	11. a.	gress	est	_
BY				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.