

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P.O. Box 1610, Midland, Texas  
(Address)

LEASE State "A0" WELL NO. 1 UNIT J S 2 T 18 S R 27 E  
DATE WORK PERFORMED 2-13-59 to 2-15-59 POOL Empire-Abo

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 1062'. Ran 32 joints of 8-5/8" 24# J-55 ST&C casing, 1048.41', set at 1062'. HOWCO cemented with 450 sacks of 50-50 Pozmix "S" with 6% gel and 1# of Flocele and 2% calcium chloride per sack followed with 100 sacks of regular cement with 2% calcium chloride per sack. Used 8 centralizers. Plug down at 6:10 AM 2-14-59. Cement circulated. WOC. Tested 8-5/8" casing with 1200# from 4 to 4:30 AM 2-15-59. Test OK. Started drilling out at 6 AM 2-15-59.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Mr. M. L. Mills  
Position Regional Drilling Manager  
Company The Atlantic Refining Company

