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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 10 1965

O. C. C.  
ARTESIA, OFFICE

"Effective May 3, 1966, The Atlantic Refining Company changed its name to Atlantic Richfield Company"

I. Operator The Atlantic Refining Company	
Address P. O. Box 1978, Howell, New Mexico 86201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Other (Please explain) Indicate gas connection

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AC	Well No. 1	Pool Name, Including Formation Rupia 180	Kind of Lease State, Federal or Fee State
Location Unit Letter J, 1900 Feet From The South Line and 1900 Feet From The East Line of Section 2, Township 19S Range 27E, NMPM, Hill County			

III.

Eff. 4/1/70 name change from Service to Amoco Pipeline Co.		3411 Knoxville Avenue Lubbock, Texas 79413	
Name of Authorized Transporter or Casinghead Gas Phillips Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit 3 Sec. 3 Twp. 18S Rge. 27E	Is gas actually connected? Yes	When 4-1-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Klexin  
(Signature)  
District Production & Drilling Sup't.  
(Title)  
June 15, 1965  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1965, 19

BY M. L. Armstrong

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.