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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 693

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Atlantic Refining Company	8. Farm or Lease Name State A0
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3548' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OF ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Based on field gas sales, the GOR in the No. 1 well is steadily increasing. To forestall a penalized allowable, we propose to perforate the Abo w/2 JSPF from 5970-6000'. These perfs will be acidized w/1000 gallons. The existing perforations 5452-5494 will be isolated between two production packers. The packers and tubing exposed to the upper set of perforations will be externally plastic coated to prevent corrosion of the tubing string.

RECEIVED

FEB 10 1966

D. C. C.
ARTERIAL BRIDGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. D. Lutes* TITLE Dist. Drilling Supervisor DATE 2-9-66

APPROVED BY *M. L. Armstrong* TITLE SEC. DRILLING SUPERVISOR DATE FEB 10 1966

CONDITIONS OF APPROVAL, IF ANY: