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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-693

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "AO"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Empire - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3458' Grd.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well w/40 bbls brine water down tubing. Released packers & pulled same. Ran Baker RBP & FBRC on 2" tbg. Set BP @ 5400' & tested to 2000#. OK. Circulated 3 sx sand on top of plug. Set pkr @ 3450'. Perforated from 3575-76 w/4 JS. Could not break circulation on 5-1/2"-8-5/8" annulus w/4000#. Pld pkr. Ran cement bond log which indicated top of cement @ 3516'. Reset pkr @ 3292'. Perforated 3450-51' w/4 JS. Circulated 5-1/2"-8-5/8" annulus w/150 bbls formation water @ 1800#. Cemented w/150 sx Incor containing 4% gel, and 435 sx Incor neat. Circulated cement to surface. Closed valves on bradenhead & squeezed in last 15 sx w/1200#. WOC 16-1/2 hrs. Ran 4-7/8" bit & casing scraper. Drilled out cement and tested perfs 3450-51 & 3575-76 to 1000# for 30 min. Held OK & job complete @ 2:15 PM 10/6/68. Ran completion assembly as pulled. Swabbed well in and placed back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED **O. D. Bretches** TITLE **Dist. Drlg. Supervisor** DATE **10-16-68**

APPROVED BY **W. A. Gressett** TITLE **OIL AND GAS INSPECTOR** DATE **OCT 16 1968**

CONDITIONS OF APPROVAL, IF ANY: